

U. S. LAND OFFICE Las CrucesSERIAL NUMBER LC 067348

LEASE OR PERMIT TO PROSPECT _____

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UNITED STATES

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Kersey & Company and E. A. Hanson Address Box 305, Artesia, New MexicoLessor or Tract Y. D. Field Turkey Track State New MexicoWell No. 2 Sec. 28 T. 18S R. 29E Meridian N.M.P.M. County EddyLocation 1980 ft. N. of N. Line and 1980 ft. E. of W. Line of Section 28 Elevation _____
(Derriek floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed H. E. NorthcuttDate November 30, 1960Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling September 10, 1960 Finished drilling October 15, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1985 to 2000 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28#			360			1985	2000	
5 1/2	14#			2026					
2 3/8				1950					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	360	50	Plug		
5 1/2	2026	150	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 2026 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15		Caliche
15	45		Sand
45	125		Sand and gravel
125	150		Sand and Red Bed
150	200		Anhy
200	320		Red Beds
320	820		Salt
820	980		Anhy
980	990		Gray lime
990	1420		Anhy
1420	1795		Anhy and lime
1795	1850		Lime
1850	1940		Broken lime - Anhy
1940	1965		Anhy and lime
1965	2015		Anhy & Red sand
			Bailed 12 1/2 bailors in 12 1/2 hrs.
2015	2026		Anhy
	2026		T.D.

FORMATION RECORD—Continued

CONTINUED			
FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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