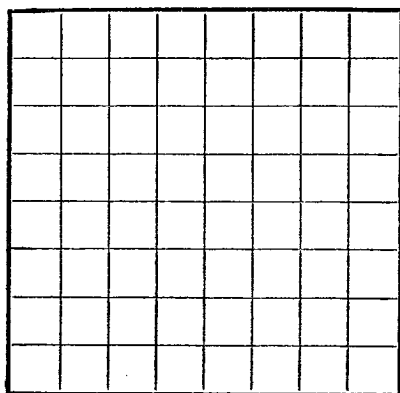


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 067348
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

RECEIVED
AUG 29 1961
U. S. DEPARTMENT OF THE INTERIOR
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICORECEIVED
AUG 31 1961
O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company Jersey & Company & Ernest A. Hanson Address Box 316, Artesia, New Mexico
Lessor or Tract Y. D. Field Turkey Track State New Mexico
Well No. 3 Sec. 28 T. 15 R. 22 Meridian NEM County Felby
Location 2310 ft. N. of S. Line and 1280 ft. E. of Line of Section 28 Elevation _____
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Harold Kersey
Date August 28, 1961 Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling April 12, 1961 Finished drilling May 19, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2008 to 2018 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	20			385					
5 1/2	14 1/2			2045					
2 3/8				1975					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	335	50			
5 1/2	2045	150	100% G. M. Sol.		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Treated well using 455 bbl. lease crude and 25,000 lb. 20-40 sand. Perforated 2 shots/foot						
2008 - 2018						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2050 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	35		Caliche
35	145		Sand
145	360		Anhy - Red bed
360	645		Silt
645	940		Anhy
940	1090		Anhy & lime
1090	1565		Anhy
1565	1800		Anhy & lime
1800	1860		Anhy & sandy shale
1860	1995		Anhy-lime-shale
1995	2025		Red sand - Tested 1 hr - 15 gallons
2025	2050		Anhy & lime
	2050		L.L.
			Oil zone 2008 - 2018

(OVER)

16-48094-4

