

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **MT 030752**
LEASE OR PERMIT TO PROSPECT _____

RECEIVED
JUL 5 1961
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
LOG OF OIL OR GAS WELL
RECEIVED
JUL 7 1961
U. S. GEOLOGICAL SURVEY
ARTESIA, OFFICE

Company **John H. Trigg** Address **P. O. Box 520 Roswell, New Mexico**
Lessor or Tract **Federal Sivley Jennings** Field **Turkey Track** State **New Mexico**
Well No. **1-28** Sec. **28** T. **18S** R. **29E** Meridian **N.M.P.M.** County **Eddy**
Location **2310** ft. **100** of **N** Line and **990** ft. **100** of **W** Line of **Sec. 28** Elevation **3469**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **Thomas F. Klepp** Title **Geologist**
Date **July 3, 1961**

The summary on this page is for the condition of the well at above date.
Commenced drilling **May 19**, 19**61** Finished drilling **May 31**, 19**61**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **1996** to **2002** No. 4, from _____ to _____
No. 2, from **2004** to **2010** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	20		J-55	408	Float		1996	2002	
4 1/2"	11.6		J-55	2036	Guide		2004	2010	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	408	100	Pump		
4 1/2"	2036	100	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **2036** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 3, 19**61** Put to producing **June 10**, 19**61**
The production for the first 24 hours was **41** barrels of fluid of which **100**% was oil; **0**% emulsion; **0**% water; and **0**% sediment. Gravity, °Bé. **35°**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. C. Giddens, Driller **H. C. Whisler**, Driller
S. J. Tull, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	85	85	Caliche
85	410	325	Red Beds
410	815	405	Salt w/Anhy Breaks
815	1000	185	Anhy w/Salt Breaks
1000	1500	500	Anhy w/Red Shly Sand Breaks
1500	1985	485	Anhy & Dolo with red shly sand breaks
1985	2030	45	Red & gray sandstone
2030	2036	6	Dolo.
	T. D. 2036'		
Log Tops:			
	Top Salt	410	
	Base Salt	818	
	Yaten	1000	
	Queen	1986	

FORMATION

FROM—

—OL

TOTAL FEET

FORMATION

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D. C. C.
ANTHESIA. OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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