NO. OF COPIES RECEIVED		6	
DISTRIBUTIO			
SANTA FE			
FILE		/-	
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		2	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND
NEBORT OIL AND NATURAL GAS

S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL		
RANSPORTER OIL /			RECEIVED	
PERATOR S		MAR 1 1 1966		
RORATION OFFICE				
perator .Ta	ohn H. Trigg		C. C.	
dress		11 New Marriag		
Pason(s) for filing (Check proper box)	ost Office Box 520, Roswe	Other (Please explain)		
ew We!1 ecompletion hange in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condense	FOR INFORMATION: TO CHANGE LEASE DESIGNATION PER OCC MEMO DATED MARCH 3, 1966		
change of ownership give name				
ESCRIPTION OF WELL AND L	EASE	e, Including Formation	Kind of Lease Federal	
ease Name Sivley Jennings Fedika		y Track Queen Graybur	Court - Forderel et For	
ocation				
Unit Letter E; 2310	Feet From The North Line	and 990 Feet Fr	om The West	
Line of Section 28 Tow	nship 18 South Range 2	9 East , NMPM,	Eddy County	
TO ANGROUSE	DED OF OUT AND NATURAL GAS	•		
ESIGNATION OF TRANSPORT	YX or Condensate	Address (Othe angless to the	opproved copy of this form is to be sent)	
Continental Pipeline C	Company	Post Office Box  Address (Give address to which a)	410, Artesia, N. M. 88210  pproved copy of this form is to be sent)	
iame of Authorized Transporter of Cas Phillips Petroleum Com	•	Bartlesville, Ol		
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
ive location of tanks.	L 28 18S 29E	Yes	September, 1961	
this production is commingled wit	th that from any other lease or pool, g		Detail Design	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Resty. Diff. Resty.	
Designate Type of Completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
odte opudaed			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
Perforations			Depth Casing Shoe	
	THE CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
NOCE SIZE				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of loa opth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Date I list lies of them to a sum			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		OUL CONSE	EDVATION COMMISSION	
CERTIFICATE OF COMPLIAN	NCE	MAR 1	ERVATION COMMISSION 4 1966	
T bearing antify that the rules and	i regulations of the Oil Conservation	APPROVED	, 19	
	with and that the information given he best of my knowledge and belief.	BY N. U. A. LEWIN		
above is the and complete to it	, 1	TITLE	हेर प्रांतुक्कप्रविद्याति हेर्निकेट	
	<i>- - - - - - - - - -</i>	This form is to be file	ed in compliance with RULE 1104.	
	1 Jus 9	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi		
<b>,</b>	gnature)	well, this form must be ac	a accordance with RULE 111.	
	NER V	All sections of this fo	orm must be filled out completely for allowed wells.	
•	CH 8, 1966		w it it and the for changes of own	
	(Date)	well name or number, or tra	ansporter, or other such change of condition	

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.