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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

DISTRICT III

Santa Fe, New Mexico 87504-2088

DEC 3 1 1992

1000 Kio Brazos Kd., Aziec, NM 8/410	REQU	JEST FO	OR A	ALL	OWAE	BLE AND	AUTHOR	RIZA	NTION	O. C. D	NCF		
I.		TOTRA	NSI	POF	RI OIL	AND NATURAL GAS Well API No.							
Operator										2-015-03472			
Mack Energy Corporat	ion 🗸								1.30	1 - 0/0	<u> </u>	7/~	
Address		00011		0									
P.O. Box 1359, Artes	ia, NM	88211	-13	359		Oth	er (Please ex	olain	)				
Reason(s) for Filing (Check proper box)		Change in	Tmne	coorte	r of:	[	ici (i icase asy	,	,				
New Well	Oil	~	Dry	•	· 01.	Eff	ective (	0et	ober	1, 1992			
Recompletion $\square$ Change in Operator	Casinghe		-	densat	. $\Box$	22.1	CCLIVO		.0001	., .,,_			
76.1													
and address of previous operator Trig	g Fami	<u>ly Trus</u>	t,	P.0	. Box	520 <b>,</b> R	oswell.	NM	<u> 8820</u>	12-0520	, , <del></del>	<del></del>	
II. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name Well No. Pool Name, Includ										of Lease	Codemi on Con		
Sivley Jennings 1 Turkey Tr						ack Queen State,				Federal or Fe	NM-030752		
Location													
Unit Letter E	_ : <u>23</u>	10	Feet	From	The No	rth Lin	e and99	0.	Fe	et From The	West	Line	
												Country	
Section 28 Townshi	p 189	5	Rang	ge	29E	, N	MPM,		Eddy			County	
		n or o		NIES	B. 1 A (TOT 1)	DAT (140							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden		עאַ	NATU	Address (Giv	e address to	which	annroved	copy of this	form is to be s	ent)	
•	$\overline{\mathbf{X}}$	or Conden	BALC			i							
Navajo Refining Comp		X	or D	ry Ga		P.O. Drawer 159, Artesia, NM 88211-0159  Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casing	4001 Penbrook, Odessa, TX 79762												
GPM Gas Corporation  If well produces oil or liquids, Unit Sec			Twp.	. 1	Roe	4()()   Penbrook, Odessa, Is gas actually connected? When							
give location of tanks.	I I.	28	18	- 1	29E					eptember 1961			
If this production is commingled with that													
IV. COMPLETION DATA		'		_		_							
Designate Time of Completion	( <b>Y</b> )	Oil Well	ļ	Gas	Well	New Well	Workover	Ţ	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)  Date Soudded Date Compl. Ready to Pre						Total Depth				P.B.T.D.	<u> </u>		
Date Spudded	рі. Кеаду іо	Prod.	L						1.2.1.2.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
										Depth Casin	na Shoe		
Perforations										Depair casi	ng ones		
		MIDING	C 4 (	CINIC	ANIIN	CEMENTI	NC PECO	DI		!			
LIGHT OUT	TUBING, CASING AND CASING & TUBING SIZE					CEMENTI	DEPTH SE				SACKS CEN	IENT	
HOLE SIZE	CASING & TODING SIZE						DEI III OL			<u> </u>			
										-			
	<del> </del>												
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	Ē									
OIL WELL (Test must be after r	ecovery of t	otal volume	of loa	ıd oil i	and must	be equal to or	exceed top a	llow	able for thi	s depth or be	for full 24 hor	ws.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size   1-15-93												
										Chale Sine	foole	d 10-3	
Length of Test	Tubing Pressure					Casing Press	ure			Choke Size	1 1-1	5-93	
						ST . Dile				Gas- MCF	// / /	2.0	
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.	•			Cas Wici	ting of		
	<u></u>									.1			
GAS WELL										<del>-</del>	<u> </u>		
Actual Prod. Test - MCF/D	Length of	Test				Bbls. Conder	sate/MMCF			Gravity of	Condensate		
										Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size	Choice Size		
						\				1			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	<b>NC</b>	E			NIC	COV	ATION!	חואופות	)NI	
I hereby certify that the rules and regul	ations of the	Oil Conser	vation	1		OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above						Date Approved JAN 1 1 1992							
is true and complete to the best of my	knowledge a	nd belief.				Date	<b>Approv</b>	ed	_JAN	1 1 19	92		
	+					11	• •						
Missa D. Carle								CIV	AL CIA	NEO OV			
Signature Crissa Carter Production Clerk						By ORIGINAL SIGNED BY MIKE WILLIAMS							
Crissa Carter Production Clerk Printed Name Title						Title SUPERVISOR, DISTRICT IT							
12/30/92	(505)					''1118		<u>₩-1.\</u>	<del> </del>	<del></del>	11		
Date			phone			] [							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.