Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico ergy, Minerals and Natural Resources Departi

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 2 8 1991 Physics O. C. D.

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DISTRICT III

| 1000 Rio Brazos Rd., Aztec, NM 87410 | REQ | UEST F | OR A | LLOWA | BLE AN | ID AUTHO | PIZATIO | NARTESIA OFF | C. | υp | | |
|---|---|--|---------------|---|--|-------------------|----------------|-------------------------------|---|-------------|--|--|
| I. | | TO TR | ANSP | ORT O | LAND | NATURAL | .GAS | Vell API No. | | | | |
| Operator Trigg Family Trust | | | | | | | | 00150347300s | | | | |
| PO Box 520, Roswell | , NM | 88202- | 0520 | | | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator | Oil Casinghe | Change in | Transport | 28 | | Other (Please | explain) | | | | | |
| If change of operator give name and address of previous operator | ohn H. | Trigg | | | | | ···· | | | | | |
| II. DESCRIPTION OF WELL | AND LE | EASE | | | | | | | ., | | | |
| Lease Name Sivley Jennings Location | | 1 1 41 1 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | | | | of Lease Lease No. Federal or Fee NM 030752 | | | |
| Unit LetterL | :1 | 980 | Feet Fi | rom The _ | _S | Line and | 660 | _ Feet From The | W | Line | | |
| Section 28 Towns | ip <u>1</u> 8 | 3 S | Range | 29 | _E | , NMPM, | Eddy | | | County | | |
| III. DESIGNATION OF TRA | NSPORTI | ER OF O | IL AN | D NATL | JRAL GA | S | | | | | | |
| Name of Authorized Transporter of Oil | <u>K</u> | or Conde | sate | | Address (Give address to which approved copy of this form is to be sent) | | | | | | | |
| Navajo Refining Co. Name of Authorized Transporter of Casinghead | | ead Gas or Dry Gas | | | PO Box 159, Artesia, NM, 88210 Address (Give address to which approved copy of this form is to be sent) | | | | | | | |
| | | | · | | | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit L T | S∞c. 28 | Twp. 18S | Rge. 29E | Is gas act | ually connected | d? ₩ | hen? | | | | |
| f this production is commingled with that IV. COMPLETION DATA | from any of | | | _ • _ = = = = = = = = = = = = = = = = = | ling order a | umber: | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | (| Gas Well | New W | ell Workove | r Doepo | en Plug Back Sa | me Res'v | Diff Res'v | | |
| Date Spudded | Date Com | pl. Ready to | Prod. | | Total Dep | th | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | , RT, GR, etc.) Name of Producing Formation | | | Τορ ΟίΙ/Ο | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | .1 | | · | Depth Casing S | Depth Casing Shoe | | | | | | |
| | , | TUBING, | CASII | NG AND | CEMEN | TING REC | ORD | | | | | |
| HOLE SIZE | CA | SING & TL | BING S | SIZE | | DEPTH S | ET | SAC | SACKS CEMENT PAST ID-3 | | | |
| | | | | | | | | 1)- | 11-1-91 | | | |
| *************************************** | | | | | | | | us. | 500 | | | |
| /, TEST DATA AND REQUE | ST FOR A | ALLOWA | BLE | | | | | | 5/2 | | | |
| | | | of load o | oil and must | | | | this depth or be for j | full 24 how | 's.) | | |
| Date First New Oil Run To Tank | Date of Te | :st | | | Producing | Method (Flow | , pump, gas ti | _ў п, е іс.) | | | | |
| ength of Test | Tubing Pro | Tubing Pressure | | | Casing Pressure | | | Choke Size | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbls. | | | Water - Bbis. | | | Gas- MCF | Gas- MCF | | | |
| GAS WELL | , <u>t</u> | | | | ·• | | | | | • | | |
| Actual Prod. Test - MCF/D | Length of | Length of Test | | | Bbls. Condensate/MMCF | | | Gravity of Cond | Gravity of Condensate | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | Choke Size | | | |
| /I. OPERATOR CERTIFIC | | | | CE | | OIL CC | NSER | VATION DI | VISIC | N | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | Date Approved | | | | | | | | | |
| Lomelda Bur | ch | | | | | | | L S IGNED BY | *: | | | |
| Signature Romelda Burch Production Clerk | | | | | MIKE WILLIAMS SUPERVISOR DISTRICT IS | | | | | | | |
| Printed Name Cotober 15, 1991 Date Title 0,505) 623-3140 Telephone No. | | | | | Title | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.