Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

See Instruction at Bottom of Page

OIL CONSERVATION DIVISION DEC 3 1 1992

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-03473 Mack Energy Corporation Address 1359, Artesia, NM 88211-1359 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Effective October 1, 1992 Dry Gas Recompletion X Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator Trigg Family Trust, P.O. Box 520, Roswell, NM 88202-0520 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation Well No. Lease Name State, Federal or Fee NM-030752 Sivley Jennings 2 Turkey Track Queen Location Feet From The South Line and 660 1980 West Feet From The ___ Unit Letter County , NMPM, Eddy Range 29E Township <u> 185</u> 28 Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X P.O. Drawer 159. Artesia, NM 88211-015
Address (Give address to which approved copy of this form is to be sent) Artesia, NM 88211-0159 Navajo Refining Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas TX GPM Gas Corporation 4001 Penbrook Odessa 79762 When? Is gas actually connected? If well produces oil or liquids, give location of tanks. Rge. Unit Sec. Twp. September 1961 28 18S 29E Yes L If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 11 1992 is true and complete to the best of my knowledge and belief. Date Approved ___ **ORIGINAL SIGNED BY** Signature MIKE WILLIAMS Crissa Carter <u>Production Clerk</u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Printed Name

Date

12/30/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT I

All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

748-1288

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.