REQUEST FOR (OIL) - (GAS) ALLOWABLE Drew Weil D. C. C. Recompletion D. C. C. Recompletion This form shall be submitted in QUADRUPLICATE to the sampletion provided this form is field during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered in the state field during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered in the state. Case must be reported on 15020 pairs at 2017 in 1502 WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Jaby 17, 1951. Jobs 18, Trigg The Spridded. Metric Matter Allow and the Spridded. 5-16-61 Metric Matter Allow and the Spridded. 5-12-61 Metric Matter Allow and the state of the provide state in the case of a new provide state state of the state of the provide state of the provide state of the provide state of the provide state of the state of the provide state state of the provide state of the provide state of the provide state of the provide state state of the provide state state of the provide state of the provide state of the provide state state of the provide state state of the provide state state state of the provide state of the provide state state of the provide state of the provide state state of the provide state of the provide state state of the provide state of the provide state state state of t				NE	MEXICO OIL CONSE Santa Fe, No		COMISSIC	RECE JUL 1		D (Form C-104) vised 7/1/57
Form C.104 is to be submitted in QLADRUPLICATE to the same District Office to which Form C.104 is to may sent. The allow the with form is filed during relendar month of completion or recompletion or recompletion, provided this form is filed during relendar month of completion or recompletion date shall be that date in the case of an all well when new oil is delivered into the stock tanks. Gas must be reported on 15.023 pia at 60° Tahrenbeit. Delivery 17, 1961 WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: John M., Triss John M., Triss John S. 1992 (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: John M., Triss John M., Triss John S. 1992 (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: John M., Triss John S. 1992 (Date) Well No. 3-28								ABLE	D. C. R	lew Weii ecompletion
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John H, Trigg Pederal Styley Jeanings Well No. 3-22 in Styley to optroor County Date Spudded Set 28 NMPM, Dathay Drawk, medealganted Pool Variable Set 28 NMPM, Date Dething Completed 6-22-61 D C County Date Spudded Set 292 <		_				(Place)				
Number Sec. 89 T. 145 R. 292 NMPM. Turking Turkek underlighted. Pool Unit Letter County. Date Spudded 6-16-61 Date Drilling Completed 6-22-61 Please indicate location: D 0 A 1992 Perto 1992 D O B A 1994 Name of Prod. Form. Queen Ednd D O B A Perforations 1966 - 1974 Perforations 1966 - 1974 Depth Open Hole County. Testing Store 1992 Depth Open Hole County. OIL WELL TEST Natural Prod. Test: Delts.oll, Bbls water in _hrs, _min. Size_J/S Could of Used) Open Hole Could of Used) Size Mathematical Prod. Size Test After Acid or Fracture Treatment (after recovery of volume of oil ogual to volume of oil ogual to volume of Ologed to volume of Could of Used) Size Mathematical Prod. Size Could of Used) Size Mathematical Prod. Size Mathematical Prod. Size Mathematical Prod. <t< th=""><th></th><th></th><th></th><th>QUESTI: Pederi</th><th>al Sivley Jesnings</th><th>, Well No</th><th>3→28</th><th>, in</th><th>SM</th><th>Sti 1/4,</th></t<>				QUESTI: Peder i	al Sivley Jesnings	, Well No	3→28	, in	SM	Sti 1/4,
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