NO. OF COPIES RECEIVED		5
DISTRIBUTIO	ON	
SANTA FE		
FILE		/-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110

RECEIVED JUN 1 0 1969

OPERATOR GAS			O. C. C.	
PRORATION OFFICE Operator			ARTESIA, OFFICE	
•	John H. Trigg			
Address	P. O. Box 520, Roswell,	New Mexico 88201		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:	as EFFECTIVE MAY	29. 1969	
Recompletion Change in Ownership	Oil Dry C	ensate	- 2, -20	
Change in Contesting				
If change of ownership give name and address of previous owner		was the second s		
DESCRIPTION OF WELL AND	LEASE B	72 <i>72 2/25</i> /83		
Lease Name	Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease Federal	
Sivley Jennings Federa	∞/(NM-030752/ 3 Turk	ey Track Queen Grayburg	- St Didle, I edelal of 1 eo	
Unit Letter M ; 66	60 Feet From The South L	ine and 660 Feet Fro	m The West	
Line of Section 28 To	wnship 18 South Range	29 East , NMPM, Edd	y County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)	
Name of Authorized Transporter of Oi			e, Artesia, New Mexico 882	
NAVAJO REFINING COMPA	ANY Pupe Time Dig	Address (Give address to which ap	proved copy of this form is to be sent)	
Phillips Petroleum Co			Bartlesville, Oklahoma Idepra, Leya	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	September, 1961	
give location of tanks.	L 28 185 29E		Deptember, 1901	
If this production is commingled with COMPLETION DATA	ith that from any other lease or poo		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		m ou Ora Day	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tabling Doptil	
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	•			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	County Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL	The season of Table	Phie Condensate AMICE	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grand or convenients	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSES	RVATION COMMISSION	
. CERTIFICATE OF COMPLIA	, ce	J	N 1969	
		APPROVED		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) OWNER (Title)

June 9, 1969

(Date)

TITLE .

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.