District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISIO	N
PO Box 2088	
Santa Fe, NM 87504-2088	

AMENDED REPORT

DAVID G. HAMMOND DAVE 1538  "Remon for Pilling Code CH. Retrockive March 1, 195 "Remon for Pilling Code CH. Effective March 1, 195 "Poperty Code Topperty Code Topperty Code Sivilary Jennings Pederal South	PO Bax 2088, S I			T FOR A			AND AU	тноі	RIZAT	ION TO					
The Nove 1538  The North March 1538  The North March 1 1, 199  The Nor	Operator name and Address											ber			
CH Effective March 1, 193  AT Number 30 - 0.15-0.0474  Turkey Track 7RVS ON GI San Andres 61020  Typerty Code Sivley Jennings Federal 3 'Will Number 10 10 10 10 10 10 10 10 10 10 10 10 10	DAVID G. HAMMOND									<u> </u>					
190 - 0   15 - 03474   Turkey Track TRYS ON GIS San Andres   61020     170	ARTESIA NM 88211-1538								"						
Property Code   Property Code   Styley Jennings Pederal   3 Wall Number   4 Casul Number   4 Ca	4 /	API Number			<del></del>					<u> </u>	<del>- 1</del>	•	Pool Code		
Surface   Location   Feet from the   East/West line   Comming   Mange   Location   Feet from the   East/West line   Comming   Mange   Location   East/West line   Comming   Mange   Location   East/West line   Comming   Mange   Location   East/West line   Comming   East/West line   East/West line   Comming   East/West line   East/West line   Comming   East/West line							I GB San								
The plants of th	t i d a a line madan							me					Vell Number		
No bit on a Section   Township   Reage   Lead-In   Feet from the   South   S		<del></del>	<del></del>				·			<del></del>					
Bottom Hole Location   County   Count	Ul or lot no.			Range	Lot.ldn	Feet fr	om the	_			East/West line		1		
Cl. or lot no.   Section   Tespachip   Range   Lot lot   Feet from the   North/Stouth line   Feet from the   East/West line   Country    **Test Conte   ***Producing Method Code   ***Gas Connection Inste   ***C-129 Fermit Namber   ***C-129 Effective Date   ***C-129 Expiration Date   ***C-129 Effective	M	28	18S	29E		66	50			660	West	t	Eddy		
"Les Cooks " Producing Method Code " Gas Connection Date " C-129 Ferral Number " C-129 Effective Date " C-129 Expiration Date P P P  1. Oil and Gas Transporter Name and Astress  "Transporter Name and Astress  "Transporter Name and Astress  "POD " O/G " POD ULSTR Location and Description  and Description  1. Description of Description  2. Description Data	11	Bottom	Hole Lo	cation											
F P  1. Oil and Gas Transporters  "Transporter Name and Advess and Advess and Advess 1 1221010  1015694  Navajo Refining Co. PO Box 159 Artesia, NM 88211-0159  Artesia, NM 88211-0159  Produced Water  "POD ULSTR Location and Description  RECENTED  RECENTED  COC. ARTESIA  OCD. ARTESI	UL or lot no.	Section	Township	<del></del>		Feet f	rom the	North/South line		Feet from the	East/V	Vest line	County		
"Transporter Note and A lifess "POD "O/G "POP ULSTR Lection and Description Description Description and Description De	" Ise Code F	l	ng Method C	Code 14 Gas	Connection Da	ite 15	C-129 Permi	t Number	·   '	C-129 Effective	c Date	" C-	129 Expiration Date		
OGD and Adress and Description  O15694 Navajo Refining Co. PO Box 159 Artesia, NM 88211-0159  Artesia, NM 88211-0159  Artesia, NM 88211-0159  ARISSS  RECEIVED OCD - ARIESIA OCD - ARIES	II. Oil a	nd Gas	Transpo	rters		1						1			
Navajo Refining Co. PO Box 159 Artesia, NM 88211-0159  Produced Water  Produce	Transpor	Transporter "Transporter Name							" POD " O/G						
PO BOX 159 Artesia, NM 88211-0159  Artesia, NM 88211-0	<del></del>	, ,	Varaio I				1221010	221010		<del></del>			on .		
Produced Water  POD ULSTR Location and Description  POD ULSTR Loca	PO Box			159			1221010	010		20 100 231					
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Produced Water  Produced Water										123450			>>		
Produced Water  Produced Water										10	•		*3\ *3\		
Produced Water  Produced Water				MAR 1998				73							
"POD ULSTR Location and Description  1221050 L 28 18S 29E  Well Completion Data  "Spud Date "Ready Date "Ready Date "TD "PETD "Perforations "DIIC, DC,MC  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement For Sacks Cemen											OCD -	ARTES	IA S		
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"Hole Size  "Casing & Tubing Size  "Depth Set  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Daylor Flower  "Sacks Cement  "Sa			L	28 18S 2	9E		<sup>14</sup> POD ULS	TR Local	tion and D	escription	1000	08.61			
"Hole Size  "Casing & Tubing Size  "Depth Set  "Sacks Cement  "Casing & Tubing Size  "Depth Set  "Sacks Cement  "Assure To 3  "Assure To 3  "Assure To 3  "Cas. Pressure  "Cas			<del></del>												
Well Test Data  ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Thg. Pressure ** Cag. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Test Method ** Test United Particles of the Oil Conservation Division have been complied in and that the information given above is true and complete to the best of my whedge and belief.  Approved by: SUPERVISOR. DISTRICT II  Title:  OPERATOR  C: 2/24/98 Phone: 505 746-6819  If this is a change of operator fill in the OGRID number and name of the previous operator previous operator Signature  Previous Degrator Signature  Previous Degrator Signature  Printed Name  Title Date	Spud Date		26	Ready Date "1 TT			" PBTD		29 Perfor	ations	3	· DIIC, DC,MC			
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hereby certify that the rules of the Oil Conservation Division have been complied in and that the information given above is true and complete to the best of my owledge and belief.  Approved by:  SUPERVISOR. DISTRICT II  Title:  Approval Date:  MAR 6 1998  If this is a change of operator fill in the OGRID number and name of the previous operator  O36990  RODNEY B. WEBB DBA WEBB OIL COMPANY  Previous Operator Signature  Printed Name  Title  Details Title  Printed Name  Title  Details Title  Detail	······································		clivery Date 37 Test Date			31	31 Test Length		3 Tbg. Pressure			40 Csg. Pressure			
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OPERATOR  C: 2/24/98	rinted name.	DAVID	G. HAMM	<del>/</del>	<u> </u>		Title:								
C: 2/24/98 Phone: 505 746-6819  If this is a change of operator fill in the OGRID number and name of the previous operator  O36990 A RODNEY B. WEBB DBA WEBB OIL COMPANY  Previous Operator Signature Printed Name  Title Date	Title: OPERATOR						Approval Date: MAR & 1998								
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