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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 BEGGLAFO AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 1 0 1969 O. C. E. PROPATION OFFICE Operator John H. Trigg Address P. O. Box 520, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion 011 X EFFECTIVE MAY 29, 1969 Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. Well No. Turkey Track Queen Grayburg->A State, Federal or Fe Sivley Jennings Fed (MM-030752 4 Location _ Feet From The ___ 990 Feet From The South Line and 1650 Unit Letter Township 18 South Range 29 East , NMPM, Eddy County 28 Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil North Freeman Avenue, Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) Navajo REFINING COMPANY Funzamental Name of Authorized Transporter of Casinghead/Gas X or Dry Gas Bartlesville, Oklahoma
Is gas actually connected? Wh Phillips Petroleum Company Twp. P.ge. Unit Sec. If well produces oil or liquids, 18S ! give location of tanks. 28 29E September, 1961 L Yes If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Same Res'v. Diff. Res'v. Plug Back Gas Well Deepen New Well Workover Oil Well Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE JUN 12 19RO APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY DIL AND GAS INSTELLIGIBLE

(Signature) OWNER (Title)

June 9, 1969

(Date)

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.