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SANTA FE		V	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		1	
PRORATION OFFICE			

	SANTA FE /	REQUEST F	NSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE TRANSPORTER OIL /	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS RECEIVED
ī	OPERATOR / PRORATION OFFICE			MAR 1 1 1966
••	Operator J	John H. Trigg		O. C. C
	Address	ell, New Mexico		
;	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership		Other (Please explain) FOR INFORMATION PER DESIGNATION PER DE	ON: TO CHANGE LEASE ER OCC MEMO DATED
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Sivley Alscott Fedarcal	Lease No. Well No. Pool Nam	e, Including Formation Hills - Grayburg	Kind of Lease Federal State, Federal or Fee
	Unit Letter D ; 660	10.00	and 660 Feet From T	The West Eddy County
	Zine of coords.			
III.	Name of Authorized Transporter of Oil		Address (Give daaress to which appro-	
	Continental Pipeline Company Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		Post Office Box 410, Artesia, N. M. 88210 Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma	
	Phillips Petroleum Com If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes	
IV		th that from any other lease or pool, (
1 .	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEFIN 32.1	
•	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test OTHERS DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
,	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
	Actual 1 tour Dating 1 to			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
V	I. CERTIFICATE OF COMPLIAN	NCE	1)	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
John II. Tring				
				(Signature) OWNER
	(Title)			able on new and recompleted wells.
MARCH 8, 1966 (Date)			well name or number, or transporter, or other such change of condition.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.