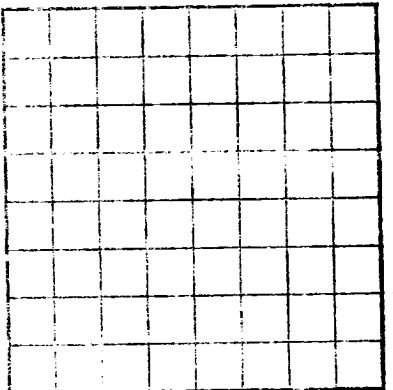


U.S. LAND OFFICE
SERIAL NUMBER
PLEASE OR PERMIT TO PROSPECT

10-1000-1



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR

UNITED STATES

Company _____
Lessor or Trust _____
Well No. _____
Location _____ of _____ line and _____ ft. _____ of _____
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____
Title _____
Date _____

The summary on this page is for the condition of the well at above date.
Commenced drilling _____
Finished drilling _____
In _____

OIL OR GAS SANDS OR ZONES

(Indicate by (C))

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____

Well was cemented with 100 sacks, setting 5-1/2" casing, 144' 2477' on
January 15, 1956. Work was done by _____ well cementing company. Larkin Plant
No. 4 from _____ to _____
Well was cemented on January 20, 1956 by Dewart Chemical Company at
2477' to 2471', using 10,000 gallons of cement. Only slight oil show
before track job - well making approximately 15,000 ft. of oil show.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together
with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was
repacked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number
of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.
Amount Kind of shoe Cut and pulled from From To Purpose

HISTORY OF OIL OR GAS WELL

10-1000-1 U.S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Amount of mud used	Mud grade	Method used	Number - sacks of cement	Depth set	Size casing

PLUGS AND ADAPTERS

Adapter - Size	Setting plug	Material	Depth	Length

SHOOTING RECORD

Size	Shell used	Weight of shot	Quantity	Date	Depth (feet)

TOOLS USED

Cable tools were used from _____ feet to _____ feet
Rotary tools were used from _____ feet to _____ feet

DATES

The production for the first 24 hours was _____ barrels of fluid of which _____ was oil.
It has well, cut ft. per 24 hours _____
emulsion _____ of water and _____ of sediment.
Foot pressure, lbs. per sq. in. _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Gravity, _____

EMPLOYEES

Driller _____
Driller _____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
1940	1971	31	X: Sand
1971	1985	14	Amphibrite
1985	1995	10	Amphibrite & Lime
1995	2000	5	Lime
2000	2040	40	Amphibrite & Lime
2040	2055	15	Broken Lime, sandy
2055	2102	47	E. Sand & Amphibrite
2102	2115	13	Lime & Amphibrite
2115	2172	57	Gray Lime
2172	2180	8	Pink Lime & Gray Sand
2180	2270	90	Gray Lime
2270	2280	10	Gray Lime
2280	2290	10	Green Lime Sandy
2290	2314	24	Lime
2314	2330	16	Sand
2330	2460	130	Lime
2460	2465	5	Sandy Lime - show of oil and gas-2460-24
2465	2500	35	Lime
2500	2510	10	Sandy Lime
2510	2536	26	Lime - plugged back to 2471'.
2536	2540	4	Bottom bridge at 2510 -
2540	2545	5	Lead well at 2480!
2545	2580	35	Amphibrite at 2480 to 2477'.
2580	2600	20	Amphibrite 10'.