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Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other Re-Entry

2. NAME OF OPERATOR: Gene A. Snow

3. ADDRESS OF OPERATOR: 606 So. 13th. Lovington N.M. 88260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1752.3' F.S.L. & 660 F.E.L. Sec. 31; T.S. 18S.; Rg. 29E.
At top prod. interval reported below
At total depth

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5. LEASE DESIGNATION AND SERIAL NO.: N.M. 0924
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Alscott
9. WELL NO.: 1
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 31. T.S. 18S.; Rg. 29E
12. COUNTY OR PARISH: Eddy
13. STATE: N.M.
14. PERMIT NO.:
DATE ISSUED: 6-24-1974

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6-25-74	6-28-74	7-4-74	3415 DF	3415

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
2873	2856	Single.	→	0 to 2873	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1834 - 1844 Queen. 2813 - 2838 San Andres
2126 - 2568 Grayburg.

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Gamma Ray & Acoustic.

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# J-55	446	10"	50 Sks	None
4 1/2	9.5# J-55	2873	7 7/8"	250 Sks.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2767	NONE

31. PERFORATION RECORD (Interval, size and number)

1834-44	1/2	20 Holes	2494-98	1/2	8 Holes
2126-32	1/2	12 "	2556-60	1/2	8 "
2294-00	1/2	12 "	2564-68	1/2	8 "
2324-28	1/2	8 "	2813-20	1/2	14 "
2452-58	1/2	12 "	2826-38	1/2	24 "
2479-83	1/2	8 "			

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1834-1844 Qu.	40,000 gals & 51,500 Sand
2126-2568 Gb.	60,000 gals. & 78,000 Sand.
2813-2838 S.A.	30,000 gals. & 40,000 Sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-9-74	Rod Pump. 2" x 1 1/2" x 10' Insert Pump.	Producing.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-30-74	24	—	→	41	TSTM	120	T.S.T.M.

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Pump.	30	→	41	TSTM	120	35

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): fuel

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gene A. Snow TITLE DATE 11-1-74.

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*(See Instructions and Spaces for Additional Data on Reverse Side)