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TRANSPORTER	OIL	1
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Revised 1-1-75

RECEIVED

DEC 3 1974

O. C. C.

ARTESIA, OFFICE

I. OPERATOR

Operator Gene A. Snow

Address 606 So. 13th. Lovington, N.M. 88260

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 2-1-75 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED

If change of ownership give name and address of previous owner R-5121 3-10-76 South Town Hills & Co SA

II. DESCRIPTION OF WELL AND LEASE

Lease Name Alcott Well No. 1 Pool Name, Including Formation Queen - Gb - San And. Kind of Lease Federal Lease No. NM-0924

Location I 1752.3 Feet From The S Line and 660 Feet From The E Line of Section 31 Township 18S Range 29E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing N. Freeman; P.O. Box 175, Artesia, N.M.

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit I Sec. 31 Twp. 18 Rge. 29 Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>6-25-1974</u>	Date Compl. Ready to Prod. <u>6-28-1974</u>	Total Depth <u>2873</u>	P.B.T.D. <u>2856</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3415 D.F.</u>	Name of Producing Formation <u>Queen - Grybury - S.A.</u>	Top Oil/Gas Pay <u>1834</u>	Tubing Depth <u>2767</u>					
Perforations <u>1834-44 20holes; 2126-2568 76 holes; 2813-38 38 holes</u>			Depth Casing Shoe <u>2873</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>10"</u>	<u>8 5/8</u>	<u>446</u>	<u>50</u>					
<u>7 7/8</u>	<u>4 1/2</u>	<u>2873</u>	<u>250</u>					
	<u>2 3/8</u>	<u>2767</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>7-9-74</u>	Date of Test <u>7-30-74</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump.</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>Pump.</u>	Casing Pressure <u>30 PSI</u>	Choke Size <u>—</u>
Actual Prod. During Test <u>41</u>	Oil - Bbls. <u>41</u>	Water - Bbls. <u>120</u>	Gas - MCF <u>TSTM.</u>

GAS WELL

Actual Prod. Test-MCF/D <u>—</u>	Length of Test <u>—</u>	Bbls. Condensate/MMCF <u>—</u>	Gravity of Condensate <u>—</u>
Testing Method (pitot, back pr.) <u>—</u>	Tubing Pressure (shut-in) <u>—</u>	Casing Pressure (shut-in) <u>—</u>	Choke Size <u>—</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gene A. Snow
(Signature)

(Title)

11-28-1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 3 1974, 19
BY W. A. Gussert
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.