BLE FOR A WELL KNOWN AS: (Lease) 29E., NMPM., Turkey Track MM// Pool pudded 5-21-62 Date Drilling Completed 7-7-62 3417			
29E., NMPM., Turkey Track MML Pool pudded. 5-21-62 Date Drilling Completed 7-7-62		ompany or C	
udded. 5-21-62 Date Drilling Completed 7-7-62	c		
Total Depth PBTD			ddy
1994 Name of Prod. Form. Queen	A	C B	<u> </u>
shots 15/32 bullsts, 1995" to 1997"	H	F G	E
Depth Depth Depth Casing Shoe 2017 Tubing 1964			
Gels.	I	K J	L
Gals. t: 12 Mo bbls water in 1 hrs, No min. Size			
Fracture Treatment (after recovery of volume of oil equal to volume of Choke P bbls.oil, NO bbls water in 24 hrs, NO min. Size P	P	NO	M
blis oil,DDIS water inhrs, _NO_min. Size			
MCF/Day; Hours flowedChoke Size	50/W	1 16	<u>330/N</u>
(pitot, back pressure, etc.):Cloke Size	enting Recor		•
Fracture Treatment:MCF/Day; Hours flowed	Sar	Feet	
Method of Testing:	50	4161	8 5/8
reatment (Give amounts of materials used, such as acid, water, oil, and 00 gal. acid, Tae. 12,000 gal oil & 12,000 gand.	100	2017+	5 1/2"
ressoil run to tanks_ July 29, 1962		1964*	2 7/8
Continental Pipeline			
		Well	
X94			11 21 13
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is true and complete to the best of my knowledge	11067	AŬG	
is true and complete to the best of my knowledge. Nix & Curtis	1 1302		roved
Continental Pipeline 962		Well v certify the	marks :

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