NO. OF COPIES REC	6			
DISTRIBUTI				
SANTA FE	7			
FILE	1/-			
U.S.G.S.	1			
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR	3			
PRORATION OF				
Operator				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE	1-	T REGUEST	AND	Effective 1-1-65		
	U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE		NOTIONIZATION TO TRA	AND ON FOR AND NATURAL	GAS		
	TRANSPORTER OIL	1			n s c s l V s b		
	G AS OPERATOR				RECEIVED		
	PRORATION OFFICE		-				
4.	Operator				MAR 1 1 1985		
			John H. Trigg		print, 1777 mag		
	Address				ARTEGIA, OFFICE		
	Reason(s) for filing (Check pr		Post Office Box 520, Ros				
	New Well Change in Transporter of: Other (Please explain) FOR INFORMATION: TO CHANGE LEASE						
	Recompletion Dry Gas DESIGNATION PER OCC MEMO DATED						
	Change in Ownership		Casinghead Gas Conde				
	If change of ownership give	name					
	and address of previous own						
II	DESCRIPTION OF WELL	r and	TEACE				
	Lease Name	U AND		me, Including Formation	Kind of Lease Federal		
	Wilson Fedical	<u> </u>	NM-015068) 1 Turk	ey Track Queen Grayburg			
	Location						
	Unit Letter D; 660 Feet From The North Line and 330 Feet From The West						
	Line of Section 33	Tov	wnship 18 South Range	29 East , NMPM,	Eddy County		
					200)		
III.	DESIGNATION OF TRAM	NSPOR7	TER OF OIL AND NATURAL GA				
	The Permian Corpo			Address (Give address to which appro	119, Midland, Texas		
	·		singhead Gas or Dry Gas	Address (Give address to which appro			
	NONE						
	If well produces oil or liquids	3,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen		
	give location of tanks.		D 33 18S 29E	No			
IV	If this production is commin COMPLETION DATA	igled wit	th that from any other lease or pool,	give commingling order number:			
• • •		1	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Co	-	i :				
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GF	R. etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe						
			TURING CASING AND	CEMENTING DECORD	<u> </u>		
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. .							
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size		
	Length of fest		rubing Pleasure	Cusing Fleasure	Chore size		
	Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas - MCF		
				<u></u>			
	CAC WEY Y						
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back p	ir.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation			APPROVED MAR 1 4 1966 , 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		vith and that the information given		essett			
		BY C, SULLIV					
	1/1/7			TITLE			
	1//////////////////////////////////////	1 /((,	This form is to be filed in	compliance with RULE 1104.		
	fohn!	<u> </u>	Jrigg	If this is a request for allo	wable for a newly drilled or deepened		

(Signature) OWNER

(Title) MARCH 8, 1966

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.