On June 20, 1977, we sent a note to Mr. Snow telling him as of this date we did not have Form C-104 showing change in operator.

V V

|  |   |   | ·  |
|--|---|---|--|
|  | Keu Keu   | DIL CONSERVATION COMMISSION<br>UEST FOR ALLOWABLE<br>ACD  | Form C-104<br>Supersedes Old C-104 and C-<br>Effective 1-1-65  |
| د  | AUTHORIZATION T                                     | TRANSFORT ON AND NATURAL  | GAS<br>RECEIVED  |
| TOR ATION OFFICE   |   |   | SEP 4 1975   |
| 5 Joh  | m. H. Luy   | 9 00 -  | O. C. C.<br>ARTESIA, OFFICE  |
| ason(s) for filing (Check proper )   | ,   | sell nimet 88   | 201  |
| Recompletion   | Olympe in Transporter (1)<br>Oli<br>Casinghead Gass | - Stander   | and the second   |
| If change of ownership give name<br>and address of previous owner  |   |   |  |
| I. DESCRIPTION OF WELL AN  | DLEASE  |   |  |
| Unit Letter D  | DO Feet From Trans the                              | ch Queen State, Federa  | Lease No.  |
|  |   |   | The West   |
|  | comphip 18 South Pance                              |   | Leg County   |
| DESIGNATION OF TRANSPOL  | TER OF OIL AND NATL                                 | G.S.  | red copy of this form is to be sent)   |
| Name of Authorized Transporter at O  | asingherd Gas                                       | artisia n. 2  | ed copy of the form is to be sent)<br>ed copy of the form is to be sent)   |
| If well produces cil or liquids, give location of tanks.   | Unit Sec. Two<br>7 33 105 70                        | E MO  | n  |
| If this production is commingled w<br>COMPLETION DATA  | ith that from any other lest                        | Con Romanna aumber:   |  |
| Designate Type of Completi   | on $-(X)$   | 2410 <b>8</b> .   | Fing Bank State Res'v. Diff. Res'v.  |
| Date Spudded   | Date Compl. Rezdy to Pred.                          |   | P.E.T.D.   |
| Elevations (DF, KKB, RT, GR. etc.,   | Name of Producing Formation                         |   | Tubing Depth   |
| Perforations   |   |   | Depth Caning Shore   |
|  | TUBING, CASING                                      | ······································  |  |
| HOLE SIZE  | CASING & TUBING SIZE                                | the second | SACKS CEVENT   |
|  |   | ا ــــــــــــــــــــــــــــــــــــ  |  |
| TEST DATA AND REQUEST FO   |   |   | ······································   |
| DIL WELL<br>Date First New Oil Bun To Tanks  | Date of Test  |   | the second secon |
| Length of Test   | Tubing Pressure                                     | 1110 - 1120 - 1120 - 1120 - 1120 - 1120 - 1120 - 1120 - 1120 - 1120 - 1120 - 1120 - 1120 - 1120 - 1120 - 1120 -   | etc.,  |
| Actual Prod, During Test   | Oll-Bbis,   | ····  | and the state  |
|  | UII - BD.5,   |   | at MCF   |
| GAS WELL   |   |   |  |
|  | Length of Test                                      | and a star MMC ? G  | ravity of Could neate  |
| Cesting Method (pitot, back pr.)   | Tubing Pressure (Shut-in)                           | Canada Striseure (Shut-in) C  | hoke size  |
| <b>CERTIFICATE OF COMPLIANCE</b><br>I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief, |   | OIL CONSERVATION SEP 4 1975   | ON COMMISSION  |
|  |   | 1 April 1 30  | , 19   |
|  |   | SUPERVISOR, DISTR   | ICT II   |
| R mar D  |   | This form is to be filed in comp  | liance with RULE 1104.   |
| Signature)   |   | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.   |  |
| Title)   | <b>,</b>  | All sections of this form must be<br>sple on new and recompleted wells.   | e with RULE 111.   |
| 9-4-75   |   | Fill out only Sections I, II, III   | , and W for changes of owner,  |