Submit 5 Copies								
Appropriate District Office DISTRICT I			e of New Mexico nd Natural Resources	Department		Form C-104 Revised 1-1-89	• • •	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OIL CONSERVATION DIVISION P.O. Box 2088		VISION	DC CCIVED A Damage of Damage			
DISTRICT III		Santa Fe, No	ew Mexico 87504-2	2088	JAN 2	z '90	1	
1000 Rio Brazos Rd., Aztec, NM 8741	¹⁰ REC	UEST FOR ALLC	WABLE AND AU	THORIZATION	Urit Z			
I. Operator	. <u> </u>	TO TRANSPOR	T OIL AND NATU			C. D.		
Snow Oil and Gas Inc	2				A PILS	CHARLE		
Address P.O. Box 1294 Andre	ews Tx.	79714						
Reason(s) for Filing (Check proper box	r)		Other (P	lease explain)		······		
New Well	Oil	Change in Transporter o	x :	•				
Change in Operator	Casinghe		<u> </u>					
If change of operator give name and address of previous operator	<u>Frostman</u>	<u>Oil Co. P.O.</u>	Drawer W Art	esia N.M. 8	88210			
II. DESCRIPTION OF WEL	L AND LE		y Track- SI	the second s	1		•	
Wilson Fed.		Well No. Pool Name, 1 LOCO III	Including Formation		f of Lease Federal de Rie	Lease No. X NM015068		
Location Unit LetterD	660	-k	he <u>North</u> Line and			West		
Section 33 Town	: 185	Feet From T Range 29	E	Fddy	Feet From The _		Line	
III. DESIGNATION OF TRA	····· f					Count	Y	
Name of Authorized Transporter of Oil		or Condensate	Address (Give add	ress to which approve				
Navajo Ref. Name of Authorized Transporter of Cas	anghead Gas	or Dry Gas	P.O. Box1	59 Artesia		38210		
If well produces oil or liquids,	Unit	Sec. Twp.				TR IS 10 DE SERI)		
give location of tanks.	D	<u>33</u> 18S 2	Rgs.Is gas actually com9ENO	nected? When	a 7			
If this production is commingled with the IV. COMPLETION DATA	at from any ot	ner losse or pool, give con	uningling order aumber:					
Designate Type of Completion	n . (Y)	Oil Well Gas W	ell New Well Wa	rkover Deepen	Plug Back	Same Res'v Diff Rei	s'v	
Date Spudded		pl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Pormation			Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe		
Perforations	erforations							
				······				
HOLE SIZE		TUBING, CASING A SING & TUBING SIZE		CEMENTING RECORD DEPTH SET		SACKS CEMENT		
						CONS CEMENT		
	ST FOR A							
OIL WELL (Test must be after			must be equal to or exceed	t top allowable for thi	s depth or be for	full 24 hours.)		
DIL WELL (Test must be after		tal volume of load oil and	must be equal to or exceed Producing Method (d top allowable for thi Flow, pump, gas lift, e	ис.)]	
DIL WELL (Test must be after Date First New Oil Run To Tank	recovery of to	tal volume of load oil and B			ис.)		<u>,</u> ,	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Ter	tal volume of load oil and B	Producing Method (ис.)	- full 24 nours.) posted 50 1 - 26 - 96 - 6 ha 01		
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	recovery of to Date of Ter Tubing Pres	tal volume of load oil and B	Producing Method (Casing Pressure		uc.) Choke Size		,,-,0 ,,-,0	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of to Date of Ten Tubing Pres Oil - Bbls.	tal volume of load oil and R saure	Producing Method (Casing Pressure Water - Bbls.	Flow, pump, gas lift, d	uc.) Choke Size Gas- MCF	posted 50 1-26.9 6 hg 01		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.