District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

RECEIVED AMENDED REPORT

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008298 Frostman Oil Corporation	1 hereby cer that the inform Signature: Printed name: Title: Secretary	Marie Durha	ove is true and con	Phone:	505-746-1669 er and name of th	ie previous op	Title: Approva	al Date:					