

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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SANTA FE	✓
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	✓
PRODUCTION OFFICE	

RECEIVED

JAN 23 1978

I.

Operator MARBOB ENERGY CORPORATION	
Address P O BOX 314, ARTESIA, N.M. 88210	
Reason(s) for filing (Check proper box) New Well ☐ Change In Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐	
Other (Please explain)	
If change of ownership give name and address of previous owner D. R. Clary, P O Box 1267, Odessa, Tx 79760	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Featherstone	Well No. 1	Pool Name, Including Formation Turkey Track Queen Grayburg SA	Kind of Lease 30 yr, Federal EXX NM	Lease No. 010907-A
Location Unit Letter B ; 990 Feet From The North Line and 2310 Feet From The East Line of Section 34 Township 18 S Range 29 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co. Pipeline Division	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, N. M. 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ none	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids give location of tanks. OR 566	Unit K	Sec. 34
	Twp. 18	Rge. 29
	Is gas actually connected? no When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest. P.H. Re-
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Verethy Hammond
(Signature)

Secretary

(Title)

1/23/78

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 31 1978, 19
BY *W.A. Gussert*
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.