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FILE					
U.S.G.S.					
LAND OFFICE .					
OIL	7				
GAS					
OPERATOR					
PRORATION OFFICE					
	OIL GAS	OIL /			

January 1, 1967
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	/	NEGOES1	AND	LOWADLE	Effective 1-1-65		
	U.S.G.S.	-	AUTHORIZATION TO TRA		T OIL AND MATHRAL	CAS		
	LAND OFFICE .		AUTHORIZATION TO TRA	11131 011	I OIL AND NATURAL	GA3		
	OIL	7						
	TRANSPORTER GAS							
	OPERATOR	7						
1	PRORATION OFFICE							
1.	Operator		<u> </u>					
	Quasar, Incorporated							
	P. O. Box	266.	Evansville, Indiana		Other (Please explain)			
	Reason(s) for filing (Check pro	per box)			Other (Please explain)			
	New Well		Change in Transporter of:					
	Recompletion		Oil Dry Ga	$\overline{}$				
	Change in Ownership		Casinghead Gas Conden	nsate	Change of oper	ating name		
	If change of ownership give and address of previous own	er .	R. C. Davoust Company	P. O	. Box 266, Evans	ville, Indiana		
и.	DESCRIPTION OF WELL Lease Name	AND	Well No. Pool Name, Including Fo	ormation	Kind of Lea	se Lease No.		
					SCACOK Feder	colopoxX NNO/0907-A		
	Featherstone		2 Turkey Track	Queen	Grayburg	211 078701 -11		
			50		23/C	- Fact		
	Unit Letter <u>G</u> ;	99	Feet From The North Lin	e and	Feet From	The <u>East</u>		
		_	1.0 Page	••	NO COL	Eddy County		
	Line of Section 34	Tow	mship 18 Range	29	, NMPM,	Eddy County		
				~				
III.	DESIGNATION OF TRAN	SPORT	TER OF OIL AND NATURAL GA	Address	(Cine address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporte	e or O11	or Condensate	ļ				
	Continental Oil	Comp	any	Pone	ca City, Oklahom	oved copy of this form is to be sent)		
	Name of Authorized Transporte	roi Cas	ingh a ad Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
	None				1			
	If well produces oil or liquids,	66	Unit Sec. Twp. Rge.	Is gas a	ctually connected?	hen		
	give location of tanks.		34 18 29	no	<u> </u>			
	If this production is commine	led wit	h that from any other lease or pool,	give com	mingling order number:			
	COMPLETION DATA	,100		6				
		, .	Oil Well Gas Well	New Wel	Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Cor	npletio	$\mathbf{n} = (\mathbf{X})$	1				
	Date Spudded		Date Compl. Ready to Prod.	Total De	pth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR,	etc.	Name of Producing Formation	Top Oil	Gas Pay	Tubing Depth		
		,						
	Perforations		<u> </u>			Depth Casing Shoe		
	Landiding							
			TUBING, CASING, AND	CEMEN	TING RECORD			
	HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT		
	HOLE SIZE		CASING & TOBING SIZE	-				
				-				
				 				
			<u> </u>	1				
V.		EST FO	OR ALLOWABLE (Test must be a	fter recove	ery of total volume of load of for full 24 hours)	l and must be equal to or exceed top allow-		
	OIL WELL		Date of Test		ng Method (Flow, pump, gas	lift. etc.)		
	Date First New Oil Run To Ta	nks	Date of lest	Pioducii	id Metrico (1 row) bambi San	1,5,		
			Tubino December	Castra	Pressure	Choke Size		
	Length of Test		Tubing Pressure	Casing	- 7 4 9 B M A			
				Water - B	Ma	Ggs - MCF		
	Actual Prod. During Test		Oil-Bbls.	waret - B	Die.	Jun - 17101		
	<u></u>			<u> </u>				
	GAS WELL							
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Co	ondensate/MMCF	Gravity of Condensate		
								
	Testing Method (pitot, back pr	.)	Tubing Pressure (Shut-in)	Casing I	Pressure (Shut-in)	Choke Size		
				<u></u>				
vi	CERTIFICATE OF COME	TIAN	CE.		OIL CONSERV	ATION COMMISSION		
v I.	CERTIFICATE OF COMP	PINIT	-			r region y		
	hereby cartify that the rules and regulations of the Oil Conservation		APPR	BY W. a. Bressett				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)							
				TITL	TITLE 91. 3/10 (48 1/88/25/108) This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
				т				
				11				
				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Petroleum	Petroleum Engineer				nust be filled out completely for allow-		
	(Title)				able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.