

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Artesia, NM Budget Number No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MACK ENERGY CORP.

3. Address and Telephone No.
P.O. Box 960 Artesia, N.M. 88211-0960

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FEL 34-18-29

SJS

5. Lease Designation and Serial No.

NM-010907-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Featherstone Fed. #2

9. API Well No.

30-015-03494

10. Field and Pool, or Exploratory Area

Turkey Track Queen 6-B

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Set 5½ CIBP @ 2,000, cap w/35' cement
- Load hole w/mud
- Perforate base of salt @985', squeeze w/35 sks cement, W.O.C., no plug, squeeze 35 sks cement, W.O.C., no plug, squeeze 35 sks cement, W.O.C., tag cement top @ 871'
- Perforate top of salt @ 335', squeeze w/35 sks cement, W.O.C., tag cement top @ 283', this plug covered the 8 5/8 shoe@348'
- Perforate @ 60', circulate between 8 5/8" and 5 7/8", leaving 5½ full, set P&A marker
Completed 4/21/95

Post ID-2
7-7-95
P&A

RECEIVED

JUN 13 1995

OIL CON. DIV.
DIST. 2

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
MAY 11 10 53 AM '95

14. I hereby certify that the foregoing is true and correct

Signed

Shannon J. Spaw

Title

Superior

Date

4-21-95

(This space for Federal or State office use)

Approved by

Shannon J. Spaw

Title

Petroleum Engineer

Date

6/9/95

Conditions of approval, if any: