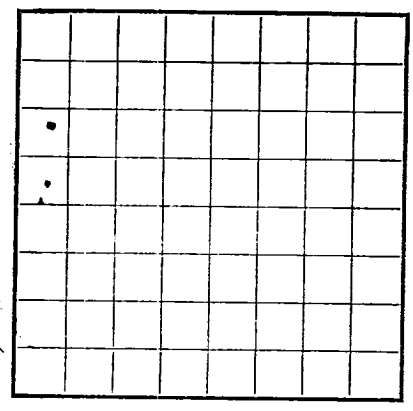
Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. Land Office Las Cruces

Serial Number 062029

Lease or Permit to Prospect



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company McKee-Bassett Address P. O. Box 246, Artesia, New Mexico

Lessor or Tract I Field Turkey Track State New Mexico

Well No. 2 Sec. 34 T. 18 R. 29 Meridian N.M.P.M. County Eddy

Location 2185 ft. {N./S.} of N Line and 990 ft. {E./W.} of E Line of 34 Elevation 3416
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. R. Lund

Date June 12, 1956 Title Manager of Oil Production

The summary on this page is for the condition of the well at above date.

Commenced drilling April 25, 19 56 Finished drilling May 22, 19 56

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 2060 to 2095 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 70 to 80 No. 3, from to

No. 2, from 235 to 250 No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24	8	used	338'	regular				Surface
7	20	8	new	2071'					Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	338'	25 sax	Denton	none	none
7	2071'	30 sax	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out
		Frac with 25,000 and 30,000	sand			

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 Top feet to T.D. feet, and from feet to feet

DATES

, 19 Put to producing May 31, 19 56

The production for the first 24 hours was 66 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé 34

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

C. J. Miller, Driller H. S. Cottman, Driller

, Driller , Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	12	12	Sand
12	25	13	Caliche
25	70	45	Red bed
70	80	10	Sand and gravel
80	90	10	Red bed
90	125	35	Red bed
125	135	10	Sand and gravel
135	145	10	Anhydrite
145	170	25	Red bed
170	175	5	Red bed
175	195	20	Anhydrite
195	200	5	Blue shale
200	205	5	Anhydrite
205	215	10	Red bed
215	235	20	Red bed
235	250	15	Sand and gravel
250	275	25	Red bed
275	295	20	Anhydrite
295	300	5	Red bed
300	325	25	Red bed
325	330	5	Salt broken
330	338	8	Salt
338	360	22	Salt
360	380	20	Anhydrite
380	410	30	Salt
410	525	115	Salt
525	640	115	Salt

FROM TO TOTAL FEET

(OVER)

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FOLD | MARK

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
640	735	95	Salt
735	765	30	Anhydrite
765	825	60	Salt
825	910	85	Salt
910	915	5	Salt
915	945	30	Anhydrite
945	990	45	Anhydrite
990	1035	45	Anhydrite
1035	1080	45	Anhydrite and lime
1080	1130	50	Anhydrite
1130	1190	60	Anhydrite
1190	1250	60	Anhydrite
1250	1310	60	Anhydrite
1310	1360	50	Anhydrite
1360	1405	45	Anhydrite
1405	1450	45	Anhydrite & Lime shell
1450	1495	45	Anhydrite and lime
1495	1507	12	Anhydrite and lime
1507	1530	23	Lime hard
1530	1560	30	Lime
1560	1600	40	Broken lime
1600	1625	25	Lime
1625	1645	20	Lime
1645	1670	25	Lime
1670	1695	25	Lime
1695	1725	30	Anhydrite and lime
1725	1755	30	Lime
1755	1775	20	Lime
1775	1800	25	Lime
1800	1830	30	Lime
1830	1850	20	Lime
1850	1875	25	Lime
1875	1885	10	Sand
1885	1900	15	Lime
1900	1920	20	Broken lime
1920	1955	35	Broken lime & Shale
1955	1990	35	Broken lime
1990	2020	30	Anhydrite and lime
2020	2056	36	Broken lime
2056	2060	4	Broken lime
2060	2069	9	Sand
2069	2070	1	Lime Shell
2070	2076	6	Sand
2076	2082	6	Sand
2082	2087	5	Sand gray
2087	2096	9	Sand red
2096	2100	4	Lime
2100	2125	25	Lime hard
2125	2155	35	Lime hard
2155	2180	25	Lime and anhydrite
2180	2192	12	Sandy lime
2192	2200	8	Lime hard & gray
2200	2205	5	Lime
2205	2230	25	Sand and Shells
2230	2255	25	Lime
2255	2263	8	Lime
2263	2285	22	Sand
2285	2287	2	Sand-white
2287	2290	3	Lime shell
2290	2306	16	Sand-white
2306	2320	14	Sand-dark
2320	2335	15	Sand
2335	2350	15	Lime
2350	2360	10	Lime
2360	2366	6	Sand-white
2366	2370	4	Lime
2370	2375	5	Lime
2375	2385	10	Hard sand
2385	2392	7	Lime gray
2392	2400	6	Lime tan
2405	T.D.		Lime

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.