	an or an Anna H			
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
	AND Effective 1-1-65			
	TRANSPORTER OIL / RECEIVED			
_	OPERATOR 1			
1.	Operator		JAN 2 1974	
	Paul Slayton /			
	P 0 Box 1936 Roswell, New Mexico 88201 ARTESIA, OFFICE			
	Reason(s) for I-ling (Check proper box) New We!!	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry G	as 🔲	- · · ·
	Change in Ownership	Casinghead Gas Conde	insate	
	If change of ownership give name and address of previous owner	Robert H. Birdwell 559	The Main Bldgl, Houston	, TExas 77002
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Brainard Tr. 2	,	Queen Grayburg State, Federa	Couse not
	Unit Letter L ; 2185 Feet From The South Line and 990 Feet From The West			
	Line of Section 34 Tow	nship 18 · Range 2	9 , ммрм, F	ddy County
		·····		ddy county
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oll A or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Refg. Co., Pipe	line Division	No. Freeman, Artesia,	<u>N. M.</u>
	Name of Authorized Transporter of Casi None	nghead Gas 📄 or Dry Gas 🗐	Address (Give address to which approv	ed copy of this form is to be sent)
	If well produces oil or liquida,	Unit Sec. Twp. P.ge.	is gas actually connected? Whe	en
	give location of tanks. L 34 18, 29 No f this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion			Fild Date Some nes (, Dill, Nes (,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·		
			 	· · · · · · · · · · · · · · · · · · ·
v.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a		and must be equal to or exceed top allow-
ĺ	DIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas - MCF
			<u> </u>	
ſ	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JAN 10 1974 . 19 BY OIL AND GAS INSPECTOR	
	(Title)			
	December 31, 1973 (Date)			
			/)	be filed for each pool in multiply
	a and a second sec	er en	and an and a state of the second s	