NO. OF COPIES RECE	5		
DISTRIBUTION		Ĺ	
SANTA FE			
FILE		1	-
U.S.G.S.		<u></u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	/	<u> </u>
	GAS		
OPERATOR		2	1
PRORATION OFFICE			<u> </u>
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	FOR ALLOWABLE	R E Supersedes Old C-104 and C-110
FILE / L	AUTUODIZATION TO TO	AND ANSPORT OIL AND NATURAL	RE Elieguve 1-1-65  GAS
U.S.G.S.	AUTHORIZATION TO TRA	MINOPORT OIL AND MATORAL	
TRANSPORTER OIL /			OCT 1 5 1969
GAS			r***)
PRORATION OFFICE			ARTEBIA, OFFICE
Operator			
Robert H. 1	Birdwell		
Address	in Bldg., Houston, Texas	77002	
Reason(s) for filing (Check proper box	)	()ther (Please explain)	
New Well	Change in Transporter of:	from Continen	tal
Recompletion	Oil A Dry Go Casinghead Gas Conde	nsate T	
Change in Ownership			
If change of ownership give name and address of previous owner	Quasar, Incorporated,	P.O. Box 266, Evansvil	le, Indiana
	I EASE		
Lease Name	Well No.   Pool Maile, merading .	Formation Kind of L	ease Lease No. deral XXXXX NM 015068
McKee Wilson	1 Turkey Track	Queen Grayburg XXX, Fee	delar delar
Location P 23	10 Feet From The North Li	ne and 1980 Feet Fr	om TheWest
Unit Letter ; 23	Feet From The	ne did	
Line of Section 34 To	wnship 18 Range	29 , NMPM,	Eddy County
	MED OF OH AND NATURAL G	AS	
. DESIGNATION OF TRANSPOR	or Condensate		pproved copy of this form is to be sent)
Navajo Refg. Co., P	ipeline Division	N. Freeman Ave., Art	pproved copy of this form is to be sent)
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which a	pproble copy of vive families
None	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, 15 66 give location of tanks.	K 34 18 29	No	1
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	The Day of the Basis
Designate Type of Completi	on = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Townstien	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011, 011 11,	·
Perforations			Depth Casing Shoe
		AT CENEVINE RECORD	
	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	COR ALLOWARIE (Tank must be	after recovery of total volume of loa	d oil and must be equal to or exceed top allo
OIL WELL	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump,	eas lift. etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (1.10m, pamp)	
A 11 / 77 A	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gge - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GGB - MOF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-18)		
CONTROL OF COURT IS	NCE		ERVATION COMMISSION
VI. CERTIFICATE OF COMPLIA		11 4 11	. <u> </u>
I hereby certify that the rules an	d regulations of the Oil Conservation	on APPROVED	Grane
Commission have been complied above is true and complete to	d regulations of the one consoling in with and that the information given the best of my knowledge and believed.	ef. BY	C CESTICAL CONTRACTOR
/) A		TITLE	
		This form is to be file	ed in compliance with RULE 1104.
Il hast H	1 Bushwell	If this is a request for	r allowable for a newly drilled or deepen companied by a tabulation of the deviati
11 11 11 11 11 11 11	The state of the s	If it is also from must be ac	COMPANIES DA 4 (BRATEITAR OF 1110 SELLE.

(Signature) Owner

October 10, 1969 (Date)

(Title)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.