OIL CONSERVATION DIVISION

P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVE	
---------	--

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

11) T AAO 1	OIL COMPERAN	71010	
OHIAMULION BANTA FE	P. O. HOX SANTA FE, NEW	MEXICO 87501	RECEIVED
VAULUTION AND DEFILE	REQUEST FOR		MNV 0 / 100
TRANSPORTER OIL OAS	AUTHORIZATION TO TRANSPO	D ORT OIL AND NATURAL GAS	MAY 04'88
PAGNATION OFFICE			O. C. D. ARTESIA, OFFICE
Marbob Energy Col	poration√		ARIEST, CONT.
P.O. Drawer 217,	Artesia, New Mexico 8821	Other (Please explain)	
Reason(s) for liling (Check proper box)	Change in Transporter of:		of 2 bbl. per day
New Well Recompletion	Oil Dry Gos Casinghead Gas Condens) [
Change In Ownership		•	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including For	rmulion Kind of Lease State, Federal	
McKee-Wilson	1 Turkey Track SI	R O Grbq ~ A	
Location F 231	O Feel From The North Line	and 1980 Feet From T	h• West
Unii Leiler;;;	4.0.C Range	29E , NMPN, EG	ddy County
Line of Section 34	wnship 105		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv P. O. Drawer 159, Artes	in NM 8821()
· - ci d Com	nanii	P. O. Drawer 159, Artes Address (Give address to which approv	ped copy of this form is to be sent)
Navajo Refining Conditions of Authorized Transporter of Co		Is gas actually connected? Who	en .
Il well produces oil or liquids,	Unit Sec. Twp. Rgc. K 34 185 29E	NO	
give location of tanks.	ith that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Dill. Res'v.
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plad Boot
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	stame of Producting		Depth Casing Shoe
Perforations		0.50000	
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		1 - 1 - 1	and must be equal to or exceed top allow-
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	ster recovery of icial volume of toda on pth or be for full 24 hours)	ils. esc.)
OIL WELL, Date First New Oil Run To Tunks	Date of Test	Producing Mathed (Flow, pump, gas li Pumping	
	4/25/88 Tubing Pressure	Casing Pressure	Choke Size
Length of Test 24 hrs		Water-Bbls.	Gas - MCF
Actual Prod. During Tost	OII-Bbls.	1/2	-0-
21			1 Control of the
GAS WELL Actual Find. Tool-MCF/D	Length of Test	Eble. Comdenagle/AMCF	Gravity of Condensate
	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)		OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIANCE		MAY 1 9 1988 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		Mike Williams TITLEOil & Gas Inspecion	
		This form is to be filed in	compliance with NULE 1104.
		This form is to be filed in compliance unity drilled or despens If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied with FULK 111. tests taken on the well in accordance with FULK 111.	
1Signal (Signal)	(Signature)		just be filled out completely for allow
Production Clerk (100)		All sections of this posteriors able on new and recompleted wells. able on new and recompleted wells. all, and VI for changes of conditions and visit of conditions and conditions are conditions.	
4.		in the second of	The second secon

(7 (1/4)

5/3/88 (Date)