				clor
Subnut 5 Copies	i State of Ne Energy, Minerals and Natu	w Mexico Iral Resources Department		Form C-104 Revised 1-1-89 See Instructions
Appropriate District Office			RECEIVE	at Bottom of Page
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA P.O. Bo	TION DIVISION	SEP 0 1	1992
DISTRICT II O. Drawer DD, Anesia, NM 88210	Santa Fe, New Me	exico 87504-2088	0.C.	D.
<u>ISTRICT III</u> 1000 Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZAT AND NATURAL GAS		· · · ·
• Operator			Well API No.	
Mack Energy Corpor				
P.O. Box 276, Arte Reason(s) for Filing (Check proper box)	sia, NM 88210	Other (Please explain)		
lew Well	Change in Transporter of:	Effective 8/1/	92	
Lecompletion	Oil Dry Gas Casinghead Gas Condensate			
change of operator give name Mark	pob Energy Corporation, P	2. O. Drawer 217, A	rtesia, NM	88210
I. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includir	ng Formation	Kind of Lease	Lease No.
Lease Name McKee Wilson	Well No. 1Four Marie, meredi	ack Qn Grbg SA	State, Federal or	•• <u>NM-015068</u>
Location Unit LetterF	: 2310 Feel From The no	orth Line and 1980	Feet From The	e <u>west</u> line
Section 34 Townshi	ip 18S Range 291	E , NMPM,	Edd	Y County
U DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which a	approved copy of this	form is to be sent)
Name of Authorized Transporter of Oil	x or Condensate	D.O. Por 159 Arte	sia. NM 88	210
Navajo Refining Co Name of Authorized Transporter of Casin	ighead Gas or Dry Gas	Address (Give address to which a	approved copy of this	s form is to be sent)
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When 7	
this production is commingled with that	from any other lease or pool, give commingli	ing order number:		
V. COMPLETION DATA	Oil Well G26 Well		Deepen Plug Bac	k Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing D	epth
Perforations			Depth Ca	sing Shoe
	TINUT CARING AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
HOLE SIZE			Fost	ed ID-3
			4 -	11 - 12
		1	121	
			Ce hig	of
V. TEST DATA AND REQUE	ST' FOR ALLOWABLE	t be equal to or exceed top allowal	ble for this depth or	be for full 24 hours.)
OIL WELL (Test must be after	ST'FOR ALLOWABLE recovery of lotal volume of load oil and must Date of Test	t be equal to or exceed top allowal Producing Method (Flow, pump,	0	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of Iolal volume of Ioad ou and man	t be equal to or exceed top allowal Producing Method (Flow, pump, Casing Pressure	ble for this depth or t gas lift, etc.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test	Floudeing Mentod (1 to 17 1	0	ze
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Casing Pressure Water - Bbis.	Gas- MC	ze I [†]
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure	Casing Pressure	Gas- MC Gas- MC Gravity o	ze F 7 Condensale
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbis.	Gas- MC	ze F 7 Condensale
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilor, back pr.)	recovery of lotal volume of local on and man Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Freesure (Shut-in)	Gaa- MC Gaa- MC Gravity o Choke Si	ze F 7 Condensale
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Fosting Method (pirot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	recovery of lotal volume of lotal on and man Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE Jations of the Oil Conservation Libat the information given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut-in) OIL CONS	Choke Si Gas- MC Gravity o Choke Si ERVATION	ze F Condensale ze I DIVISION
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. Druing Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true/and complete to the best of my	recovery of lotal volume of lotal on and maximum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-In) CATE OF COMPLIANCE Jations of the Oil Conservation J that the information given above knowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shui-In) OIL CONS Date Approved	Choke Si Gas-MC Gravity o Choke Si ERVATION SEP - 1 ORIGINAL SICI	ze 1 ⁷ Condensate 2e 1 DIVISION 1992
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my M. M. M. M.	recovery of lotal volume of lotal of and man Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-In) CATE OF COMPLIANCE Jations of the Oil Conservation I that the information given above Knowledge and belief. Oil	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved	Choke Si Gaa-MC Choke Si Choke Si ERVATION SEP - 1 ORIGINAL SIGI	ze 1 ⁷ 1 ⁷ Condensate 2e 1 DIVISION 1992 NED BY
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. 2) An sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.