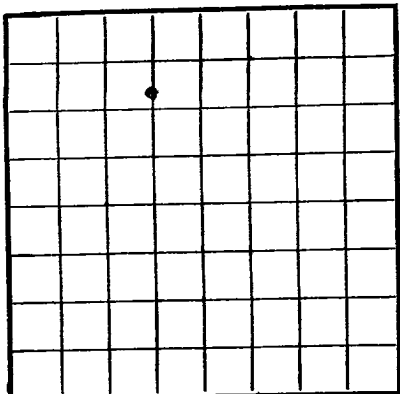


Form 9-830

U. S. LAND OFFICE
SERIAL NUMBER **NM 615068**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUL 3 1957

Oil Cons. Comm.
ARTESIA OFFICE

LOG OF OIL OR GAS WELL

Company **Robert E. McKee** Address **Box 246, Artesia, New Mexico**
Lessor or Tract **C. Wilson** Field **Turkey Track Ext.** State **New Mexico**
Well No. **2** Sec. **34** T. **18** R. **28** Meridian **N. P.** County **Eddy**
Location **990** ft. **N.** of **South** line and **1980** ft. **E.** of **East** line of **Sec. 34** Elevation **3443**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *[Signature]* Title **Manager Oil Division**

Date **June 28, 1957**
The summary on this page is for the condition of the well at above date.
Commenced drilling **May 18**, 1957 Finished drilling **June 17**, 1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **964** to **976** No. 4, from _____ to _____
No. 2, from **1465** to **1475** No. 5, from _____ to _____
No. 3, from **1604** to **1615** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **295** to **300** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
8 5/8	24	8	seamless	31.5	Regular				Surface string
The well has been cased with 8 5/8 inch casing from surface to 1615 feet. The casing was set in place by the use of a casing pipe and was cemented in place. The casing was set in place by the use of a casing pipe and was cemented in place. The casing was set in place by the use of a casing pipe and was cemented in place.									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	345	25	Denton		
5 1/2	2089	25	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand Fraced with 20,000 gallons lease oil and 38,000 lbs. sand						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **Surface** feet to **T.D.** feet, and from _____ feet to _____ feet

DATES

Put to producing **June 28**, 19**57**.
The production for the first 24 hours was **55** barrels of fluid of which **100%** was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. **34**.
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. S. Guinan, Driller
Luther V. Greene, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	3	3	Sand
3	10	7	Caliche
10	205	195	Red Beds
205	215	10	Sand
215	290	75	Red Beds
290	335	45	Broken Anhy.
335	344	9	Broken Salt
344	753	409	Salt
753	763	10	Anhy.
763	928	165	Salt
928	1047	119	Anhy.
1047	1059	12	Lime
1059	1085	26	Anhy.
1085	1105	20	Lime, hard gray
1105	1170	65	Anhy.
1170	1260	90	Anhy. Broken
1260	1400	140	Anhy.
1400	1415	15	Lime, hard
1415	1426	11	Anhy. broken
1426	1432	6	Anhy.
1432	1453	21	Anhy. and Lime
1453	1460	7	Anhy.
1460	1465	5	Salt
1465	1475	10	Lime, Sandy
1475	1490	15	Lime, gray

(OVER)

