	1		
NO. OF COPIES RECEIVED			D 0 104
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1.
SANTA FE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL		
FILE / 1		AND	5.0 ·
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL O	ME EINE
LAND OFFICE			, E D
TRANSPORTER OIL		O	CT : 126 9
GAS			1.50
OPERATOR 2			
PRORATION OFFICE		- ATE	No.
Operator Robert H. Bir	dwell		BIA, OF TICE
Address			
559 The Main Reason(s) for filing (Check proper box,	Bldg., Bouston, Texas 77	Other (Please explain)	
New Well	Change in Transporter of:	s [from Continen	t.l
Recompletion	Oil X Dry Gas	s [from Continan	~=7
Change in Ownership	Casinghead Gas Conden		_
Change in Ownership as			
If change of ownership give name and address of previous owner	Quasar, Incorporated, P	P.O. Box 266, Evansville	, Indiana
DESCRIPTION OF WELL AND	Well No. Pool Name, including re	ormation Kind of Leas	
McKee Wilson	2 Turkey Track	Queen Grayburg XXX, Federo	******* NM 015068
Location			TV
Unit Letter C; 990	Feet From The North Line	e and 1700 Feet rom	Ine Hood
Line of Section 34 To	wnship 18 Range 2	29 , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and convert this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	N. Freeman Ave., Artes	
Navajo Refg. Co., Pip	eline DiAision	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Othe Sautes to Sites app.	
None		Is gas actually connected? Wh	nen
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 34 18 29	No	
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Completi			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Bate Compiler (1822)		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RRB, RT, GR, etc.)			
Perforations			Depth Casing Shoe
Periordiscus			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be o	after recovery of total volume of load oi	l and must be equal to or exceed top all
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	uju, etc./
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CUORA 2174
			Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gua-pior
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		400-400-400	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size
		OIL CONSERV	ATION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	
		APPROVED	, 19
	d regulations of the Oil Conservation with and that the information given	11 11 18	resset
Commission have been complied above is true and complete to t	he best of my knowledge and belief.	. 0	
	\mathcal{A}	!! VIL KNU UAS	INSPECTOR
/// / / / /	1// 1	TITLE	11
		This form is to be filed in	n compliance with RULE 1104.
flyluif The	Drawey		owable for a newly drilled or deepe panied by a tabulation of the deviation
	gnature)	tests taken on the well in acc	and and shall of 111

Owner (Title)

(Date)

October 13, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.