	DISTRIBUTION	NEW MEXICO OIL C		Form C-104
	ILC /	REQUEST FOR ALLOWABL: Superaedes Old C-104 and Effective 1-1-65		Supersedes Old C-104 and C-1 Elloctive 1-1-65
	.s.g.s.	S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
•	IRANSPORTER GAS		RECEIVE	
	OPERATOR I		JAN 2 9 1974	
1.	PRORATION OFFICE Operator		J/// L / 15/4	
	Paul Slayton / D.C.C.			
	P.O. Box 1936, Ros	well. New Mexico 88201	ARTESIA, DE ICE	
	Reason(s) for filing (Check proper box)	WOLLD TO THE TOTAL	Other (Please explain)	
	New Well	Change in Transporter of: Oil Dry Gas		•
	Recompletion Change in Ownership	Casinghead Gas Conden	₩	
	If change of ownership give name and address of previous owner	Robert H. Birdwell, 559	The Main Bldg., Houston,	Texas 77002
11.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name McKee Wilson Location	Well No. Pool Name, Including Fo 2 Turkey Track Q	₹	or Fue Federal NM 015068
	Unit Letter C ; 99	0 Feet From The North Line	e and 1980 Feet From Th	West
	24	1Ω .	20	Eddy
Ì	Line of Section 34 Tow	mship 10 Range	, NMPM,	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Refg. Co., Pipeline Division		N. Freeman Ave., Artesia, New Mexico 88210	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved capy of this form is to be sent)			
	None If well produces oil or liquids, 566	Unit Sec. Twp. P.ge.	Is gas actually connected? When	1
	give location of tanks, OV 1 10 129 110			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number	
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil as	nd must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks Date of Test Date from this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bbls.	Wajer - Bble.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shat-ia)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 29 1974, 19	
			BY	
			TITLE OIL AND GAS INSPEC	TOK'

(Signature) Agent

(Title)
January 28, 1974

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, oll name or number, or transporten or other such change of condition