

U. S. LAND OFFICE _____
SERIAL NUMBER NM 015068
LEASE OR PERMIT TO PROSPECT _____

APR 17 1959
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SANTA FE, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Robert E. McKee Address Box 246, Artesia, New Mexico
 Lessor or Tract F Field Turkey Track State New Mexico
 Well No. 5 Sec. 34 T. 18S R. 29E Meridian N.M.P. County Eddy
 Location 1650 ft. N. of A Line and 2310 ft. W. of 14 Line of Sec. 34 Elevation 3410
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *J. E. Lund*

Date April 16, 1959 Title Manager of Oil Division

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 15, 1948 Finished drilling January 28, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2088 to 2093 No. 4, from _____ to _____
 No. 2, from 2098 to 2101 No. 5, from _____ to _____
 No. 3, from 1650 to 1658 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 190 to 196 No. 3, from _____ to _____
No. 2, from 210 to 220 No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	325	20	Denton		
4 1/2	2088	40	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing April 10, 1959

The production for the first 24 hours was 15 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

-----, Driller -----, Driller
H. S. Guinan
-----, Driller -----, Driller
W. C. Graham

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Soil
10	65	55	Sand
5	125	60	Red Shale
125	155	30	Shale and Gravel
155	190	40	Gyp
190	196	6	Sand
196	210	14	Red Shale
210	220	10	Sandy shale
220	260	40	Red shale
260	280	20	Gyp
280	319	39	Red shale
319	725	406	Salt
725	745	20	Anhy.
745	912	167	Salt
912	930	18	Salt and Anhy.
930	940	10	Anhy.
940	990	50	Anhy. - broken
990	1385	395	Anhy.
1385	1400	15	Line - broken
1400	1415	15	Anhy.
1415	1420	5	Line
1420	1437	17	Anhy.
1437	1450	13	Line
1450	1480	30	Anhy.
1480	1495	15	Line
1495	1500	5	Anhy.

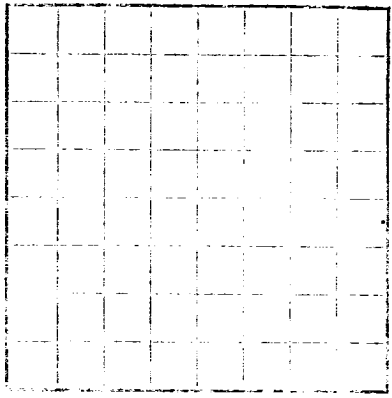
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 FORWALLION RECORD-Continued

10-43094

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

U.S. LAND OFFICE
Special Number
Plan or Permit to Prospect



Location of well, Township, Range, Section, and Meridian
The information given is a complete and correct record of the well and all work done thereon
Signed _____
Date _____
The name of the well is _____
The summary on this page is for the condition of the well at above date
Commenced drilling _____, 19____
Finished drilling _____, 19____

OIL OR GAS SANDS OR LOMES
(Denote gas by G)

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FROM	TO	TOTAL FEET	FORMATION
1500	1609	109	Lime
1609	1635	26	Lime, gray, hard
1635	1734	99	Lime
1734	1763	29	Lime, Hard
1763	1955	192	Lime
1955	2000	45	Lime, hard, gray
2000	2028	28	Lime, or ken
2028	2101	73	Sand

SHOOTING RECORD

Shot	Shot used	Depth of shot	Depth of casing

TOOLS USED

Any tools were used from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet

DATES

The production for the first 24 hours was _____ barrels of fluid of which _____ was oil.
Production of water and _____ of sediment.
It was well on the 24 hours _____.
Block pressure, the pressure in _____.

EMPLOYEES

Driller _____
Driller _____

FORMATION RECORD

FORMATION	TOTAL FEET	FORMATION
Lime	109	FORMATION
Lime, gray, hard	26	
Lime	99	
Lime, Hard	29	
Lime	192	
Lime, hard, gray	45	
Lime, or ken	28	
Sand	73	