]		· · · · · · · · · · · · · · · · · · ·	
•	DISTRIBUTION ANTA FE	1	CONSERVATION CO SSION FOR ALLOWABLL AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-85	
	.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
	IRANSPORTER GAS		RECEIVED		
	OPERATOR PRORATION OFFICE			: •	
I.	Operator	<u> </u>	JAN 2 9 1971		
	Paul Slayton V				
	P.O. Box 1936, Ro		·		
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Casinghead Gas Conder	F		
	If change of ownership give name and address of previous owner	Robert H. Birdwell, 559	The Main Bldg., Houston,	Texas 77002	
II.	DESCRIPTION OF WELL AND	LEASE	·····	· · · · · · · · · · · · · · · · · · ·	
	McKee Wilson	Well No. Pool Name, Anciuding F 5 Turkey Track 0		or Fee Federal NM 015068	
	Unit Letter F;	650 Feet From The North Lin	se andFeet From T	_{h•} West	
	24	vaship 18 · Range	29 , _{NMPM} ,	Eddy	
III.	Name of Authorized Transporter of Oil		S Address (Give address to which approv	ed copy of this form is to be sent)	
•	Navajo Refg. Co., Pi	<u>' </u>	N. Freeman Ave., Arte	sia, New Mexico 88210	
	None		Addition to the desired to which approve	ed copy of this form is to be senty	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	If this production is commingled with				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth		
	Date Spaaded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
	TURING CASING AND		CEMENTING RECORD '		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at	fter recovery of total volume of load oil a	nd must be sevel to or exceed top allow	
	OII, WEIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Comitty of Confessors	
	Actual Flod. 1881-MCF/D	Cendur of Test	Bute. Commented MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA JAN 29 1974	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JAN 20 107 1		
	above is true and complete to the		BY NO CAS INSOCAS	cell	
•			TITLE OIL AND GAS INSPECT	UN	

Donesi	lo	atory	•
	(Signature) Agent	Ŏ	
	4-11		

(Title) January 28, 1974 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transportes or other such change of condition. nesses Trems Paths must be filed for each and in multiple