

FILE	4		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

APR 15 1976

I. Operator D. R. Clary

Address P O Box 1267 Odessa, Texas 79760

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐

Change In Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change In Ownership ☒Casinghead Gas ☐Condensate ☐

If change of ownership give name and address of previous owner

Paul Slayton, P O Box 1936, Roswell, New Mexico 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Brainard Tr. 1</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Turkey Track Queen Grayburg</u>	Kind of Lease State, Federal or Fee Fed. LC <u>062029</u>	Lease No.
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>18</u> Range <u>29</u> , NMPM, <u>Eddy</u> Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Refg. Co., Pipeline Division</u>	Address (Give address to which approved copy of this form is to be sent) <u>No. Freeman Ave, Artesia, N Mex 88210</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>None</u>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>34</u>
	Twp. <u>18</u>	Rge. <u>29</u>
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby Wickersham
(Signature)

Secretary

(Title)

April 8, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 2 1976, 19BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.