### SUBMIT IF RIPLICATE\*

(Other in ctions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARIMEN	I OF THE INTE	RIOR		5. LEASE DESIGNATI	ON AND SERIAL NO.	
	LC - 962029						
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
1a. TYPE OF WORK	RILL X Reenter	DEEPEN	PLUG BA		7. UNIT AGREEMENT	r name	
OIL X	GAS WELL OTHER		SINGLE MULT	IPLE	8. FARM OR LEASE	NAME	
2. NAME OF OPERATOR			ZONE ZONE		Brainard	e e e e e e e e e e e e e e e e e e e	
R. C. Davous					9. WELL NO.		
3. ADDRESS OF OPERATOR		dlamd Taura			3	·	
4. LOCATION OF WELL (	Foster Bldg., Mi	in accordance with any	State requirements * )		10. FIELD AND POOL		
At surface					Turkey Tro	-	
At proposed prod. zo	rom West line and	oou mom soum	line Sec. 34		11. SEC., T., B., M., (AND SURVEY OR	AREA	
At proposed prod. 20	same as above	•			Sec. 34-185-2	9E. N. MPM	
	AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	CE*		12. COUNTY OR PART	•	
Approx. 25 m	illes SE of Artesia				Eddy	New Mexico	
15. DISTANCE FROM PRO- LOCATION TO NEARE PROPERTY OR LEASE LI (Also to nearest drl	ST INE, FT.		0. OF ACRES IN LEASE		F ACRES ASSIGNED IS WELL	- · · · · · · · · · · · · · · · · · · ·	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			PROPOSED DEPTH		20. ROTARE OR CABLE TOOLS  Cable Tools		
3426 GL	hether DF, RT, GR, etc.)				April 9, 1	WORK WILL START*	
23.	I	PROPOSED CASING AN	D CEMENTING PROGR	AM		:	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEN	IENT	
10"	8 5/8	24	380'	baek	to surface		
8"	4 1/2"	9.5	21001	Mo	K 100		
				10			
	1	ı	I				
				7	-1		
This is	a re-entry of well	drilled by McKe	e and Bassett. T	he origin	I T.D. was 2	273.	

This is a re-entry of well drilled by McKee and Bassett. The original T.D. was 2273. We intend to clean out to old T.D. Set pipe above the Queen Sand and plug hale back to 20 feet below Queen Sand.

RECEIVED

APR 1 0 1964

D. C. C.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original Signed by Wm. E. Fickert	TITLE Agent	DATE April 7, 1964
(This space for Federal or State office use)		
PERMIT	APPROVAL DATE	
APPTOVAD BY	TITLE	DATE
ONDETIONS OF APPRIX AS AF ANY:		
Q`~~` <i>\y\\\</i>		
	*Saa Instructions On Bourse Side	

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, goncerning approval of the proposal before operations are started.

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SANTA FF								
FILE								
U. B. G. S		<b></b> -						
LAND OFFICE		†						
TRANSPORTER	OIL							
THANSPORTER	GAS		- 1					
PRORATION OFFI								

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

TRANSPORTER GAS			SEE INS	TRUCTIONS	FOR CO	MPLETING TH	IIS FORM O	Y THE REVE	ERSE SIDE	
PRORATION OFFICE OPERATOR										
			<del> </del>		SECTI	ON A				-
Operator					Lease				Well No.	
R.C.Dav	R. C. Davoust				<u> </u>	Brainard				
M M	34	1	Township		Ran		County	<b>-</b>		
Actual Footage L		of Well:	1-10	-3		29-E		Eddy		
660		om the	West	line and		560 fee	et from the	South	1!	
Ground Level Elev. Producing Formation					To the state of th				line Dedicated Acre	
3426 Que			en		Tu	Turkey Track 🗸			40	
2. If the answer t	901 10 27 -3-29 (e. NO	) NMSA 193 on one is '' If	to produce 5 Comp.) no," have a	the interests	of all the	owners been c	production e	by communit	self or for himse	elf and
J. II the answer to	o questio	on two is "	no,'' list al	l the owners	and their	respective inte	erests below	:		
Owner						Land Descrip	tion		APR 1	1964
				ON 5					ARTESIA,	UFF ICE
			SECTI	ON B		<del></del>			CERTIFICATIO	N
			R-29	ırvey pla	t of Ma	30, 195	6 by	n SECTION plete to the belief.  Name Position Agent Company R. C. Date	Davoust Cor	wledge and
18 S -660'0 660								shown on the plotted from surveys made supervision and correct and belief.  Date Survey	Professional En	ON B was actual er my ame is true y knowledge
330 660 99	0 1320	1650 1980	2310 264	2000	1500	1000 50	20 0	Certificate 1	No.	

#### INSTRUCTIONS FOR COMPLET IN OF FORM C-128

1. Operator shall furnish and certify to the informati called for in Section A.

2. Operator shall outline the dedicated acreage for i b oil and gas wells on the plat in Section B.

3. A registered professional engineer or land survey or approved by the Commission shall show on the this information in the space provided.

registered in the State of New Mexico lat the location of the well and certify

4. All distances shown on the plat must be from the ater boundaries of the Section.

5. If additional space is needed for listing owners: I their respective interests as required in question 3 of Section A, please use space bel.