NO. OF COPIES RECEIVED			14	
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SANTA FE		17		
FILE		/-	-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
THE NOTE OF THE N	GAS			
OPERATOR		/		
PRORATION OFFICE				

	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		IISSION	Form C-104		
	FILE /-	KEWUESI	AND		Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	ALITHODIZATION TO TR					
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT UIL AND	NATURAL GAS			
	1011	-			,		
	TRANSPORTER GAS	-			·		
	OPERATOR /	7					
ı.	PRORATION OFFICE	<b>-</b>					
4.	Operator						
	Quasar, Incorp	orated					
	Address						
	P. O. Box 266	, Evansville, Indiana					
	Reason(s) for filing (Check proper box		Other (Please	e explain)	<del></del>		
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry G	ors				
	Change in Ownership	Casinghead Gas Conde	<b>=</b> !	of operating	name		
				<del></del>			
	If change of ownership give name	R. C. Davoust Company	P. O. Box 266	Evangville	Indiana		
	and address of previous owner	O. Davoust Company	, o. box 200	1 DAGIISATITE	1 marana		
71	DESCRIPTION OF WELL AND	TEACE					
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.		
	Brainard Tr. 3 (#3	a) 3 Turkey Track C	ueen Grayburg	MMX Federal MX	JE 1062029		
	Location Tr. 5	Turkey Huck C	racen Craybarg	L	12 0 0 0 1 7		
	Unit Letter M : 6	60 West	ne and 660		South		
	Unit Letter IVI ; 0	60 Feet From The West Lin	ne and	Feet From The _	BOUL		
	Line of Section 34 To	waship 18 Range	29 , NMPM	. Eddy	Country		
	Line of Section 3-2 10	whiship 10 Range	<b>29</b> , ммрм	, Eddy	County		
***	DESIGNATION OF TRANSPOR	TED OF OU AND NATURAL CA	10				
141.	Name of Authorized Transporter of Oi.	TER OF OIL AND NATURAL GA	Address (Give address	to which approved c	opy of this form is to be sent)		
	Continental Oil Comp			Ponca City, Oklahoma			
	Name of Authorized Transporter of Ca				opy of this form is to be sent)		
	<b>,</b>	5 <b>q</b> 543	1	o willen approved ex	op, o, 1.000 je.m to to be delit,		
	None  Mone  Unit Sec. Twp. Rge. Is gas actually connected? When						
	If well produces oil or liquids, give location of tanks.	· · · · · · · · · · · · · · · · · · ·		, when			
	dive location of tanks.	L 34 18 29	no				
		th that from any other lease or pool,	give commingling order	number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plu	g Back   Same Resty. Diff. Resty.		
	Designate Type of Completic		The well well well and		Same (tos v. Same (tos v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.I	3.T.D.		
	Date Spadded	Bato compil rioday to 1 tour	Total Doptii		,		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tul	oing Depth		
	Continue (D1 , KKB, K1 , GK, etc.)	Ivalie of Fredering Formation	1 50 511, 555 1 57				
	Perforations		<u> </u>	Der	oth Casing Shoe		
	Periorations	eriorditions Depth Cusing Shoe					
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE		DEPTH SE		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPIRSO	=1	SACKS CEMENT		
			+	<del></del>			
	<u></u>						
V.	TEST DATA AND REQUEST F		ifter recovery of total volu epth or be for full 24 hours		ust be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou		)		
		25.5 61 7651					
	Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size		
	Length of Teet						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gar	- MCF		
	Actual Float During 1986	On-Baile.	Walter 22:01				
	L						
	GAS WELL	Length of Test	Bbls. Condensate/MMC	E Gre	rvity of Condensate		
	Actual Prod. Test-MCF/D	Tought of Test	Date: Colstenadia/WMC	310	, or contaments		
	Tanks Make 4 (a) to 1	Tubing Passage ( Charles Ag )	Casing Pressure (Shut	-12)	oke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Castud Liessate (2045.	-a-, Cho	DEA DIEA		
		<u> </u>	1				
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION C				N COMMISSION			
			#	in the second	1. J		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By W.a. Srissett				
	whose is time and combiete to the	. Doet of my knowledge and belief.					
			TITLE	<del></del>			
	1 // H	<b>/</b>	This farm is to	he filed in some	liance with BULF 1104		
	/1 // /	10.4 -11	This form is to be filed in compliance with RULE 1104.				

Petroleum Engineer (Title)

January 1, 1967

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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