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	SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
	FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	ALITHODIZATION TO TO	AND	RED	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS REDEIVED	
	TRANSPORTED OIL /	1		E D	
	TRANSPORTER GAS			OCT	
	OPERATOR 2			- 156 <b>9</b>	
1.	PRORATION OFFICE			40.0 m	
	Operator	n4-1-11		ARTEBIA, OFFICE	
		Robert H. Birdwell V			
	559 The Main Bldg., Houston, Texas 77002				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New We!l	Change in Transporter of:		+ 1	
	Recompletion	Oil X Dry Go	from continen	lat	
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner	Quasar, Incorporated,	P.O. Box 266, Evansville	, Indiana	
	-				
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas		
	Brainard Tr.				
	Location	3 3 Idikey Hack Q	Been Grayburg Mick, reder	1 XXXX LC 062029	
	/ M 66	O Feet From The West Lin	660	The South	
	Unit Letter;	Feet From TheLin	ne and Feet From	The	
Line of Section 34 Township 18 Range 29 , NMPM,				<b>Eddy</b> County	
III.		<mark>TER OF OIL AND NATURAL GA</mark>			
	Name of Authorized Transporter of Oil	or Condensate  Co., Pipeline Division	Address (Give address to which appro		
			N. Freeman Ave., Ar		
	1	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
		Unit Sec. Twp. Rge.	Is gas actually connected? Who	en	
	If well produces oil or liquids, give location of tanks.	L 34 18 29	No		
	L		<u> </u>		
	COMPLETION DATA	th that from any other lease or pool,	give comminging order number:		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completic	i	1	1 +	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Petrorations			Sopin Gasing Chos	
		TUBING, CASING, AND	CEMENTING RECORD	.+	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft. etc.)	
				,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	·				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			1	,	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

above is true and complete to the best of my knowledge and belief.

(Signature)

Owner

(Title)

October 10, 1969

(Date)

OIL CONSERVATION COMMISSION

BY W. a. Gressett

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.