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_ <u> </u>	State of	New Mexico		Form C-J04
Submit 5 Copies Appropriate District Office		atural Resources Department		Revised 1-1-89 See Instructions
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERV	ATION DIVISION	RECEIVED	at Bottom of Page
DISTRICT II P.O. Drawer DD, Attesia, NM 88210	P.O. I	Box 2088 Mexico 87504-2088	SEP 0 1 1992	2
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZA	O. C. D.	;
I	TO TRANSPORT O	IL AND NATURAL GAS	Well API No.	
Operator Mack Energy Corpor	ation		30-015-03	503
Address P.O. Box 276, Arte	esia, NM 88210			
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Uther (Please explain) Effective 8/1/	92	
Change in Operator &	cbob Energy Corporation,	P. O. Drawer 217, A	rtesia, NM 88	210
and address of previous operator <u>Mal</u> II. DESCRIPTION OF WELI				
Lease Name Brainard Tract 3	Well No. Pool Name, Inclu	ding Formation rack Qn Grbg	Kind of Lease XBEE, Federal OFFEK	Lease No. LC-062029
Location	660 Fort From The 1	south_Line and660	Feet From The	westLine
Unit LetterM			Fut Flow find	County
Section 34 Towns	hip 18S Range 20	9E, <u>NMPM,</u>	Eddy	County
III. DESIGNATION OF TRA Name of Authonized Transporter of Oil Navajo Refining Co	NSPORTER OF OIL AND NATU	P.O. Box 159, Arte	sia, NM 88210	
Name of Authorized Transporter of Casi		Addsess (Give address to which a	pproved copy of this form	is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge K 34 188 291	e. Is gas actually connected? E	When ?	
	at from any other lease or pool, give comming			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen   Plug Back  Sam	ne Res'v Diff Res'v
Designate Type of Completion	n - (X) Date Compl. Ready to Prod.	Total Depth	   P.B.T.D.	
Date Spudded	Date Compl. Really to From			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		_ <b>1</b>	Depth Casing Sh	0e
	TUBING CASING AND	CEMENTING RECORD	,I	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		(S CEMENT
				$\frac{7}{2}$
			Ching Or	2
V. TEST DATA AND REQUE	EST FOR ALLOWABLE			
OIL WELL (Test must be after	recovery of total volume of load oil and mus	t be equal to or exceed top allowable	for this depth or be for fu	ll 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	as lyl, elc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Frod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
		.] <u></u>		
GAS WELL Actual Prod. Test - MCI7D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	nsale
Festing Method (pilol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	L CATE OF COMPLIANCE			ISION
I haraby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the test of my knowledge and belief.		Date Approved <u>SEP 1 1992</u>		
phonda Nelson		SIGNED DI		
Signature		By ORIGINAL SIGNAL MIKE WILLIAMS SUPERVISOR, DISTRICT II		
Rhonda Nelson	Production <u>Clerk</u> Tide	TitleSUPE	RAIDON -	
Printed Name AUG 2 8 1992	748-3303		······································	
Date	Telephone No.			

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

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All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.