

Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 062029
LEASE OR PERMIT TO PROSPECT K

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company McKee & Bassett Address P. O. Box 246, Artesia, New Mexico
Lessor or Tract Land Field Turkey Track State New Mexico
Well No. 4 Sec. 34 T. 18 R. 29 Meridian N.M.P.M. County Eddy
Location 1866 ft. S. Line and 180 ft. W. Line of 34 Elevation 3410
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed J. K. Hund

Date October 5, 1956 Title Manager of Oil Production

The summary on this page is for the condition of the well at above date.

Commenced drilling 8/1/56, 19... Finished drilling 9/22/56, 19...

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1090 to 1105 No. 4, from 2241 to 2246
No. 2, from 1190 to 1505 No. 5, from 2325 to 2333
No. 3, from 2085 to 2100 No. 6, from 2370 to 2376

IMPORTANT WATER SANDS

No. 1, from 210 to 230 No. 3, from 2300 to 2300
No. 2, from 2333 to 2333 No. 4, from 2333 to 2333

CASING RECORD

Size of casing	Weight per foot	Threading	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
8-5/8"	24	8	used	329	regular		surface string
5-1/2"				2085			production

MUDDING AND CEMENTING RECORD

Size of casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	329	25	Denton		
5-1/2"	2085	37			

PLUGS AND ADAPTERS

Head plug—Material	Length	Adapter—Material	Size
SS00		SS00	
SS00		SS00	

SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
ST03						
ST03						

TOOLS USED

Rotary tools were used from 1090 feet to 1105 feet, and from 2241 feet to 2246 feet
Cable tools were used from 1090 feet to 2100 feet, and from 2333 feet to 2333 feet

DATES

Put to producing 9/29/56, 19...

Production for first 24 hours was 100 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity 86.0

Well, cu. ft. per 24 hours 100 Gallons gasoline per 1,000 cu. ft. of gas 0

Rock pressure, lbs. per sq. in. 100

EMPLOYEES

J. K. Hund, Driller J. K. Hund, Driller
J. K. Hund, Driller J. K. Hund, Driller

FORMATION RECORD

From	To	TOTAL FEET	FORMATION
0	3	3	Sand
3	20	20	Calachic
20	90	90	Red beds & anhy.
90	95	95	Red beds
95	105	105	Anhy.
105	130	130	Red beds
130	145	145	Red beds
145	175	175	Anhy.
175	185	185	Red beds
185	210	210	Red beds & anhy.
210	230	230	Sand and gravel
230	240	240	Blue shale
240	270	270	Red beds & anhy.
270	285	285	Anhy. & red beds
285	315	315	Broken salt
315	329	329	Salt
329	TD	TD	Salt
329	358	358	Salt
358	380	380	Salt
380	395	395	Anhy.
395	400	400	Salt
400	500	500	Salt & anhy.
500	600	600	Salt
600	650	650	Salt
650	660	660	Anhy.
660	680	680	Salt

FORMATION RECORD—Continued

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COCAINE WITH ROBERTLY

10-10-68 10:10 AM

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "abandoned", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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