| NO. OF COPIES RECEIVED 5 | · ~ | - | |
|--|--|---|---|
| DISTRIBUTION | | ONSERVATION COMMISSION | Form C-104 |
| SANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C- Effective 1-1-65 |
| FILE / V | | | SECENT PED |
| U.S.G.S. | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL O | SAS |
| LAND OFFICE | _ | | OCT 1 5 1969 |
| IRANSPORTER GAS | | | 2 2 2 2 |
| OPERATOR 2 | | | J. C. C. |
| PRORATION OFFICE | | | ARTEBIA, OFFICE |
| Robert H. I | irdwell / | | |
| Address 559 The Mai | n Bldg., Houston, Texas | 77002 | |
| Reason(s) for filing (Check proper bo | | Other (Please explain) | . // |
| New Well | Change in Transporter of: | from Continenta | ł |
| Recompletion | Oil K Dry Go | s 7 | |
| Change in Ownership | Casinghead Gas Conder | nsate | |
| f change of ownership give name and address of previous owner | | P.O. Box 266, Evansvill | |
| DESCRIPTION OF WELL AND Lease Name Brainard Tr. 4 | Well No. Pool Name, including i | ormation Kind of Leas Queen Grayburs XXX. Federe | |
| Location | | | West |
| Unit Letter K; 1 | Feet From The South Lin | ne and 1980 Feet From | The |
| Line of Section 34 T | ownship 18 Range | 29 , NMPM, | Eddy County |
| Navajo Refg. C Name of Authorized Transporter of C None | o., Pipeline Division casinghead Gas or Dry Gas | N. Freeman Ave., Art Address (Give address to which appro | oved copy of this form is to be sent) |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. K 34 18 29 | Is gas actually connected? W | hen |
| give location of tanks. | with that from any other lease or pool | give commingling order number: | |
| COMPLETION DATA | | New Well Workover Deepen | Plug Back Same Resty. Diff. Res |
| | Oil Well Gas Well | New Well Workever Deepen | |
| Designate Type of Comple | | Total Depth | P.B.T.D. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depti. | |
| | | Top Oil/Gas Pay | Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc. | Name of Producing Formation | 100 011, 040 1 -, | |
| | | | Depth Casing Shoe |
| Perforations | | | |
| | | DEPTH SET | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEFIN SE | |
| | | | |
| | | | |
| | | | |
| | | after recovery of total volume of load o | il and must be equal to or exceed top a |
| TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be able for this | depth or be for full 24 nours) | |
| OIL WELL | Date of Test | Producing Method (Flow, pump, gas | lift, etc.) |
| Date First New Oil Run To Tanks | | | |
| | Tubing Pressure | Casing Pressure | Choke Size |
| Length of Test | I more League | | |
| | Oil-Bbls. | Water - Bbls. | Gas-MCF |
| Actual Prod. During Test | Oit-Bire. | | |
| | | | · · |
| GAS WELL | | Bbls. Condensate/MMCF | Gravity of Condensate |
| Actual Prod. Test-MCF/D | Length of Test | | |

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Owner

October 10, (Date)

(Title) 1969

Tubing Pressure (Shut-in)

ION COMMISSION OIL CONSERVA

Choke Size

TITLE.

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.