NO. OF COPIES RECEIVED	7			-		
DISTRIBUTION	╡ .,	EW MEYICO OU .	CONCEDUATION COM	M		
SANTA FE	- N	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-1.	
FILE /		KEGOLJI	AND			
U.S.G.S.	ALITHORI	ZATION TO TRA	ANSPORT OIL AND	NATURAL GA	STEEF	VED
LAND OFFICE	_ AOTHOR	EATION TO THE	AITO OKT OIL AITO	MATORIAL OF		VED
OIL /					O \cap τ	~
TRANSPORTER GAS						1000
OPERATOR 2						3
PROPATION OFFICE					4.27	
Operator		,			14.50	
Robert H.	Birdwell 🗸					,
Address 559 The M	ain Bldg., Ho	ouston, Texas	77002			
Reason(s) for filing (Check proper bo			Other (Plea.	se explain)		
New Well	Change in Tr	ansporter of:	,	2 7	t. O	
Recompletion	Oil	Dry Go	as [from	Continent	d ·	
Change in Ownership	Casinghead C	Gas Conde				
	····		P.O. Box 266, E		T. 11	-
II. DESCRIPTION OF WELL AND Lease Name	LEASE	ol Name, Including F	Cormation	Kind of Lease		062029
Brainard Tr.	3 5 To	ırkey Track (Queen Grayburg	State, Federal o	YYY TC	002029
Location / O 88	6	South	2315	Feet From Th	-	ast
Unit Letter;	Feet From T	heLir	29			ddy
Line of Section 34 T	ownship 1.0	Range	, NMP	м,		County
			• •			
Name of Authorized Transporter of O	OF OIL AND OF COND	ensate	Address (Give address	to which approve	d copy of this form is	to be sent)
Navajo Refg.	Co. Pipeline		No. Freeman	Ave., Arte	sia, New Mex	:1co
Name of Authorized Transporter of C			Address (Give address	to which approve	d copy of this form is	to be sent)
None						
	Unit Sec.	Twp. Rge.	Is gas actually connec	ted? When		
If well produces oil or liquids, give location of tanks.	L 34	18 29	No	1		
If this production is commingled w	ith that from any o	ther lease or nool	give commingling ord	er number:		
If this production is commingled with COMPLETION DATA	ith that from any o	ther rease or poor,	give comminging ord			
	O11 V	Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	es'v. Diff. Res'v
Designate Type of Complet	ion $-(X)$	1	1	I		
Date Spudded	Date Compl. Read	ly to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
	TUB	ING, CASING, AN	D CEMENTING RECO	1		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
			+			
V. TEST DATA AND REQUEST	FOR ALLOWABL	E (Test must be	after recovery of total vo	lume of load oil ar	d must be equal to o	r exceed top allo
OIL WELL		able for this d	epth or be for full 24 hor Producing Method (Fl	ow, pump, sae lift.	etc.)	
Date First New Cil Run To Tanks	Date of Test		Stoddenid Marriod [1,1	and beautht Ban astel	/	
•			Casing Pressure	Т	Choke Size	
Length of Test	Tubing Pressure		Cristing Liessons			
	0/1 - B'c\c		Water - Bbls.		Gas - MCF	
Actual Prod. During Test	Oil - Bols.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		· ·	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

GAS WELL

Actual Prod. Test-MCF/D

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

Bbls. Condensate/MMCF

APPROVED

Casing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

(Signature) Owner

(Title) October 10, 1969

(Date)

TITLE.

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.