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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding Old C-101 and C-
Effective 1-1-65

RECEIVED

APR 10 1979

MARBOB ENERGY CORPORATION

O. C. C.
ARTESIA, OFFICE

Address

P.O. BOX 304, ARTESIA, NEW MEXICO 88210

Reason(s) for filing (check proper box)

New Well	☐	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

TO SHOW CORRECT LOCATION OF TANK BATTER

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Brainard Tract 3	5	Turkey Track Queen Grayburg	xxx Federal xxxx LC	062029

Unit Letter	0	886	Feet From The	South	Line and	2315	Feet From The	East
Line of Section	34	Township	18 S	Range	29 E	NMPM	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipeline Division	N. Freeman Ave., Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
none	

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	34	18	29	no	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	None Ready	Full Test
Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
Locations (DP, RSD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Information			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed trip all
1. WELL

Flow Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Test Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

Flow Test - MCF/D	Length of Test	LLB. Contactor/MCF	Gravity of Condensate
Flow Test (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

STATEMENT OF COMPLIANCE

certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

W. A. Gressitt
(Signature)

Gen. Mgr.

(Date)

4/10/79

(Date)

OIL CONSERVATION COMMISSION

APR 11 1979

APPROVED

BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the monthly
tests taken on the well in accordance with RULE 1111.

All portions of this form must be filled out completely for allow-
able or non-allowable production.

Fill out only Sections I, II, III, and VI for change of owner-
ship, name of producer, or transporter, or other such change of conditions.