Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. Land Office .....
Serial Number LC 062029
Lease or Permit to Prospect .....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Robert E. McKee Address Box 246, Artesia, New Mexico
Lessor or Tract J Field Turkey Track State New Mexico
Well No. 6 Sec. 34 T. 18 R. 29 Meridian N. M. P. County Eddy
Location 2204 ft. N. of N Line and 2310 ft. E. of W Line of Sec. 34 Elevation 3385
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed .....

Date January 13, 1959 Title Manager of Oil Division

The summary on this page is for the condition of the well at above date.

Commenced drilling October 25, 1958 Finished drilling December 4, 1958

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 2102 to 2110 No. 4, from ..... to .....
No. 2, from ..... to ..... No. 5, from ..... to .....
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from 260 to 270 No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	329 ft.	20	Denton		
5½	2099 ft.	30	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....
Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet
Cable tools were used from Surface feet to Total Depth feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing January 5, 1959

The production for the first 24 hours was 33 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

H. S. Quinan, Driller ....., Driller
W. G. Graham, Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5	5	Soil
5	95	90	Sand
95	110	15	Gyp.
110	175	65	Anhy.
175	255	80	Red Shale
255	260	5	Red Rock
260	314	54	Anhy.
314	935	621	Salt
935	1080	145	Anhy.
1080	1120	40	Lime
1120	1188	68	Anhy.
1188	1201	13	Red Shale
1201	1220	19	Anhy. and Shale
1220	1260	40	Anhy.
1260	1300	40	Anhy. and Shale
1300	1428	128	Anhy.
1428	1440	12	Lime and Anhy.
1440	1445	5	Lime
1445	1510	65	Anhy. and Lime
1510	1535	25	Lime Shells and Anhy.
1535	1850	315	Lime
1850	1880	30	Lime, Grey
1880	2092	212	Lime
2092	2095	3	Red Sand
2095	2101	6	Broken Sand
2101	2110	9	Lime Shells and Oil Sand

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD

Driller ..... Driller .....

Driller ..... Driller .....

EMPLOYEES

Rock pressure lbs. per sq. in. .....

Gallons gasoline per 1,000 cu. ft. of gas .....

H gas was H_2S, cu. ft. per 24 hours .....

Open flow ..... cu. ft. per 24 hours

Volume ..... cu. ft. per 24 hours

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

Ready to produce ..... 19.....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment.

Gravity, °Be

If gas well, cu. ft. per 24 hours .....

Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

PACKERS AND ADAPTERS

Kind & type ..... Depth set .....

Length ..... Diameter .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

MUDDING AND CEMENTING RECORD

Size hole	Size casing	Where set	Number sacks of cement	How mud fluid was placed	Amount of mud used

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	To—	Purpose

CASING RECORD

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to .....

INFORTANT WATER SANDS

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to .....

(Space for 20 sands)

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to .....

Continued on back

Finished drilling ..... 19.....

The information given herein is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signature

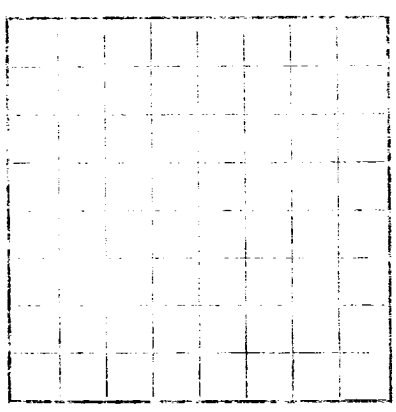
Date ..... Title .....

The summary on this page is for the condition of the well at above date.

Commenced drilling ..... 19..... Finished drilling ..... 19.....

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY



Company ..... Address .....

Lessor or Farm ..... Field ..... State .....

Well No. ..... Sec. ..... T. ..... R. ..... Meridian ..... County .....

Location ..... N. or S. ..... of ..... Elevation .....

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. LAND OFFICE .....

SERIAL NUMBER .....

LEASE OR PERMIT TO PROSPECT .....

Approved as to form
Budget Bureau No. 42-R356.5.