NO. OF COPIES RECEIVED 5	<del></del>		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE /		COD ALLOWARIE	Supersedes Old C-104 and C-1.
FILE /		AND RE	CEIVED
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	<b>NS</b>
LAND OFFICE		,	OT 1 5 1060
TRANSPORTER OIL / GAS		(	OCT 1 5 1969
OPERATOR 2			O. C. C.
PRORATION OFFICE			RTESIA, OFFICE
Robert H. Bin	dwell 🗸		
Address 559 The Main	Bldg., Houston, Texas 7	7002	
Reason(s) for filing (Check proper box)		Oshar (Planca arniain)	
New Well	Change in Transporter of:	from Continent	tal
Recompletion	Oil Dry Go	is [ ]	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	Quasar, Incorporated, I	P.O. Box 266, Evansville,	Indiana
Lease Name	i wall No. Pool Name, Including F	ormation Kind of Lease Queen Grayburg	XXXX LC 062029
Brainard Tr. 4	6 Turkey Track	State, I sacrar	<u> </u>
Location	oa South	ne andFeet From T	East
Unit Letter ; 22	Feet From TheLi	ne andFeet rom 1	
34 Tox	vnship 18 Range	29 , NMPM,	<b>Eddy</b> County
Line of Section Tow	vii siir p		
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ad any of this form is to be sent)
Name of Authorized Transporter of Oll Navajo Refg. Co.	, Pipeline Division	N. Freeman Ave., Artes	ia, New Mexico
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent;
None			
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.	K 34 18 29	No	
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Completic	on = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,30,00
		after recovery of total volume of load oil	and must be equal to or exceed top all
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of total off depth or be for full 24 hours)	mism timent an education of the transfer and
· · · · · · · · · · · · · · · · · · ·	able for this	depin or be jor juit 24 mounts	
OIL WELL Date First New Oil Run To Tanks	able for this	Producing Method (Flow, pump, gas li	ft, etc.)

	Producing Method (Flow, pump, gas lift, etc.)	
sure Casing Pressure	Choke Size	
Water - Bbis.	Gas-MCF	

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner (Title)

October 10, 1969

OIL CONSERVATION COMMISSION

APPROVED PEL SET SET IN TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.