Form 9-330

LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE ..... New Mexico
SERIAL NUMBER ..... NM 08056
LEASE OR PERMIT TO PROSPECT .....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Ralph Nix and Jerry Curtis ..... Address P.O.Box 605,Artesia, New Mexico ....
Lessor or Tract ....Nix-Federal ..... Field ..Turkey Track ..... State .....New Mexico.
Well No. ...1..... Sec. 34 ... T. 18S ... R. 29E ... Meridian ....N.M.P.M. ..... County ..Eddy .....
Location 1980 ... ft. of N ... Line and 660 ft. of W ... Line of ....Sec.34 ..... Elevation 3428
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed .....

Date ..October 24,1956..... Title ....Co-owner .....

The summary on this page is for the condition of the well at above date.

Commenced drilling .....September 22....., 19 56 .. Finished drilling .....October 17....., 19 56 ..

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ..... to ..... No. 4, from ..... to .....
No. 2, from ..... to ..... No. 5, from ..... to .....
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ...250 ..... to ....260(est) ..... No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8				2500					Water shut-off

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	350'	30 sax	Dumbers		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....
Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet
Cable tools were used from 0 ..... feet to 2536 feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Jack Burrows ....., Driller ..... Vern Richardson ....., Driller
R.F. Barnett ....., Driller ...., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15		Caliche
15	55		Sandy Red Bed
55	95		Red rock
95	125		Sand
125	335		R.Rock
335	350		Salt & anhy(Ran 350' of 8 5/8"csg.-cem.w/30 sax)
350	360		R.Rock(Test-had complete water shut-off)
360	465		Anhy & salt
465	585		Salt
585	655		Anhy & salt
655	705		Salt
705	735		Anhy
735	895		Salt
895	915		Lime
915	1010		Anhy
1010	1060		Anhy & lime
1060	1190		Anhy
1190	1295		Brn.anhy
1295	1529		Anhy(SLM 1511-1529)
1529	1555		Lime & anhy
1555	1600		Anhy
1600	1610		Brn.lime
1610	1645		Anhy & Gr. lime
1645	1700		Anhy
1700	1725		Anhy & lime
1725	1745		Anhy

FROM	TO	Formation
1745	1765	Pink lime
1765	1795	Lime
1795	2005	Lime & anhy
2005	2015	Anhy(SLM 2017-2015)
2015	2025	Brn.lime
2025	2048	Lime & anhy
2048	2057	Red & Gr.sand& slight stain
2057	2077	Red sand
2077	2082	Lime
2082	2132	Pink lime
2132	2142	Brn.lime
2142	2150	Brn. & Gr. lime
2150	2175	Gr. lime & anhy
2175	2190	Lime
2190	2215	Sand
2215	2217	Sandy shale
2217	2232	Gr. lime & anhy
2232	2247	Whm. lime
2247	2254	Brn. lime
2254	2271	Gr. sand & Green shale
2271	2280	Bkm.Brn. & Gr. lime
2280	2288	Gyp & shale
2288	2295	Gyp
2295	2305	Red & Gr. sand
2305	2315	Gr. lime
2315	2323	Gr. sand
2323	2351	Brn. & Gr. lime
2351	2363	Sand
2363	2380	Gr. sand
2380	2463	Brn. & Gr. lime
2463	2466	Gr. sand
2466	2491	Gr. sandy lime
2491	2523	Gr. & Brn. sand
2523	2536	Gr. sand & lime
2536	-	T.D.