GAS-OIL RATIO TESTS	NEW MEXICO OIL CONSERVATION COMMISSI
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Revised	C-116
1-1-65	

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	Report casing pressure in lieu of tubing pressure for any well producing through casing. Mall original and one copy of this report to the district office of the New Mexico Ol Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in or increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of will be 0.60.						State P	L EASE NAME		Address Suite 1200 Lincoln Tower	Operator Tenneco Oil Company
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	for any well producing through casing. district office of the New Mexico Oil Conservation Commission in accordance with	n allowable greater than the amount of oil produced on the official test. each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned zed by the Commission. rted in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base					· · · · · · · · · · · · · · · · · · ·	3/15/74 3/15/74	TEST	DATEOF	80203	Queen, Grayburg,
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	ck and	I hereby certify that the above information is true and complete to the best of my know ledge and belief.						TSIM TSIM	CU.FT/BB	GAS - OIL	Special X	