## UN ED STATES TO SUBMIT IN DUPL DEPARTMENT OF THE INTERIOR THE

structions on reverse side)

Budget Bureau No. 42-R355.b.

5. LEASE DESIGNATION AND SERIAL NO.

Form approved. Budget Bureau No. 42-R355.5.

GEOLOGICAL SURVEY									LC - 058126		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									6. IF INDIAN, AL	LOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:  OIL GAS WELL DRY Other Water Inj. Well  Conversion									7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit		
b. TYPE OF COMPLETION:  NEW WORK DEEP- PLUG DIFF. Other RECEIVED Well DACK RESVR. Other									S. FARM OR LEASE NAME		
2. NAME OF OPERAT	on			.1,				3	Tract !	¥ 6	
	Production	n Company		3	APR 2	51	983		9. WELL NO.		
P. O. Drawer 130, Artesia, New Mexico 882100, C. D.									# 17	OOL, OR WILITAT	
P. O. Dr.	awer 130, A	Artesia,	New Mex.	1CO C	y State requir	<u>D</u>	tal.	- 14	Loco Hills San Andres	Queen Grayburg	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement).  At surface 660' FSL & 1980' FWL, Sec. 6, T18S-R29E										I., OR BLOCK AND SURVEY	
At top prod. into	erval reported bel	ow Eddy	County,	New N	Mexico				Sec.6,	T18S-R29E	
At total depth Same											
	Same			14. PERMIT NO.			DATE ISSUED			13. STATE	
	16. DATE T.D. R	CLONED   17 r	TE COMPA	(Peadu t	o prod ) l so				Eddy	New Mexico  RELEV. CASINGHEAD	
15. DATE SPUDDED		LACHED 11. I	ALE COMPL.	(neary t	18.		ATIONS (DI	F, RKB, 1	RT, GR, ETC.)* 1	3617' GL	
4-1-62 20. TOTAL DEPTH, MD	8-18-62 * TVD   21. PLUG	J, BACK T.D., ME	& TVD   22		TIPLE COMPL.,		23. INTE		ROTARY TOOLS	CABLE TOOLS	
3638'		75 <b>'</b> GL		HOW M	ANY*		DRIL	LED BY	X		
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION-	TOP, BOTTOM,	NAME ()	MD AND TVD)*		.1			25. WAS DIRECTIONAL SURVEY MADE	
Metex - 2	454-2510									•	
	2600-2623									None	
26. TYPE ELECTRIC A			<b>+</b>						21.	WAS WELL CORED	
	- Compens						-17\		1	Yes	
28.	WEIGHT, LB./		SET (MD)		ort all strings	set 1		ENTING	RECORD	AMOUNT PULLED	
7"	20/	452 <b>¹</b>	1	?-1/4" 75 sxs			SXS		None		
4-1/2"	11.6#		3638'		7-7/8"		200 sxs			None	
				1							
29.		LINER RECO			· · · · · · · · · · · · · · · · · · ·		30.		TUBING RECORD		
BIZE	TOP (MD)	BOTTOM (MD)	SACKS C	EMENT*	SCREEN (M	D)	SIZE		DEPTH SET (MD)	PACKER SET (MD)	
							2-3/8	<del>3</del> –	2405 GL	2405_GL	
31. PERFORATION REC				<del></del>	82.	AC	ID, SHOT,	FRACT	CTURE, CEMENT SQUEEZE, ETC.		
Metex-2454-58, 2481-85, 2490-94, 2504-10 DEPTH INTERVAL (MD)								AM	AMOUNT AND KIND OF MATERIAL USED		
@ 2 SPF. Note: old metex perfs					2451-2623 Aci			Acid	dize $w/500$ gals of 5% HCL		
0510 00									& 200 gal:	s of Zylene	
	7-04, 2000- Premier pe				d>						
33.*	Tremier pe	1113 6 (2			DUCTION				<del></del>		
DATE FIRST PRODUCT	ION PRODU	CCTION METHO	(Flowing, g			and t	ype of pun	rp)	WELL STA	TUS (Producing or	
DATE OF TEST	HOURS TESTED	CHOKE SI		N. FOR PERIOD	OIL—BBL.		GAS-MC	CF.	WATER BEL	GAS-OIL (RATIO	
FLOW. TUBING PRESS.	CASING PRESSU	PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATE  ACCEPTED FOR RECORD						WATER-	APR 1	L GRAVITY-API (CORE.)	
34. DISPOSITION OF G	AS (Sold, used for	fuel, vented, e	tc.)		PETER	₩.	CHEST	ER	CAL	& EAS	
35. LIST OF ATTACH	MENTS				AP	R 2	2 1983	}		NEW MEXICO	
None - no 36. I hereby certify	logs were	ran duri	ng recond information	npleti n is com	on				1		
SIGNED(	Lau Six	Juch.	1/4 TI	TLE	Area Su	per	visor		DATE _	April 12, 1983	
	1211112	7000									