Form 3160-5 (June 1990)

14. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

Order States

Approved by Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

11/18/91

BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No. LC 050429-B
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE 450 (SNED		7. If Unit or CA, Agreement Designation
1. Type of Well Other P&A		West Loco Hills Ut G4S 8. Well Name and No.
2. Name of Operator YATES PETROLEUM CORPORATION		Tract 4, Well #1 9. API Well No.
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 (505) 748-1471		30-015-03512 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit K, 2310' FSL, 2310' FWL, Sec. 12-T18S-R29E		Loco Hills-Q-GB-SA 11. County or Parish, State
		Eddy, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	l pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	
Artesia, NM, to plug well as f TIH w/tension packer and set a 1500 psi. TOH and TIH with ret to 1800 psi. Cap retainer w/3 from 2242-2100'. POH. TIH w/t 2-1/2 BPM at 600 psi thru hole cement. TIH w/tension packer thru hole at 352'. TOH and TI w/35' cement on top of retained	at 2562'. Established injection rate tainer and set at 2606'. Squeeze open 35' cement. Laid down 11 jts and spot tension packer and set at 956'. Establic at 1060'. Squeeze w/50 sx Class "C" and set at 322'. Established injection and set retainer at 322'. Squeeze er. POH. ND BOP and wellhead. Ran 2 side 4-1/2" and thru hole at 45' to su	into open hole 2 BPM at a hole w/50 sx Class "C" cement shed injection rate at ", cap retainer w/35' ton rate 2 BPM at 300 psi w/50 sx Class "C", cap jts tubing. Circ 25 sx arface between 4-1/2" and
Plugging completed 10-29-91.		Port ID-

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Title Production Supervisor