

N. M. G. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

EM - 14843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Travis D Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Loce Hills

EC., T., E., M., OR BLK. AND
SURVEY OR AREA

17 - 188 - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

NOV 5 1974

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loce Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1980' FSL & 1980' FEL
Section 17, T-18S, R-29E
Eddy County, New MexicoD. C. C.
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Not Available

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Re-activate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 1961 Well was drilled to 3360' by Harvey E. Yates.

Sept. 1961 Set 419' of 8 5/8" and 2823' of 4 1/2", cemented w/230 sacks.
This resulted in a PBTD of 2823'.

Sept. 1961 Lane Wells perforated Premier zone w/8 shots @ 2715' and 8 shots @ 2725'. Dowell fraced this zone w/110 gals J-105, 200 gals XW-26 and 72,000# 20/40 sand. Lane wells Set a wire line BP @ 1490' and perforated Seven Rivers zone w/8 shots @ 1457', 8 shots @ 1464' and 8 shots @ 1477'. Dowell pumped 19 bbls. before oil circulated to the surface. Dowell shut down at this point. (Note: Cement top calculates to be at 1610').

August 1962 Temporarily Abandoned by Harvey E. Yates.

October 1974 Anadarko ran 4 1/2" Straddel Pkrs. Set pkrs. @ 1400 and 1500 to isolate and test Seven Rivers Zone. Test showed Seven Rivers Zone to have no production. Pkrs. were then removed from the well and a production test was made to determine the Premier Zone's potential. Initial tests showed flush production of 60 BOPD and this quickly declined to 9 BOPD.

Continued on opposite side

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
Jerry E. Buckles

TITLE

Area Supervisor

DATE November 1, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

NOV 4 - 1974

K. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud, or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED
NOV 14 - 1964
GEOLOGICAL SURVEY
EDMONTON ALBERTA

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GEOLOGICAL SURVEY
EDMONTON ALBERTA

In my opinion the Seven Rivers is non-productive. The only attempt to treat this zone was not successful. It would not be economical to squeeze off this zone at this time as it would require a drill-out to re-open the Premier Zone. Current production is profitable but declining. We would like to continue producing this well with the Seven Rivers perforations open until we can see where the Premier production stabilizes.