

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 14843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Travis "D" Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Loco Hills11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**17 - 18S - 29E**

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255**O. C. C.****ARTESIA, OFFICE**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

**1980' FS & ELs Sec. 17, T18S, R29E
Eddy County, New Mexico**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Not Available

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) **Cement & Perforate**
☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Calculated CT @ 1613' on backside of 4 1/2" casing.

Seven Rivers perms @ 1457'-77', therefore, we should be able to establish circulation down 4 1/2" casing and up the backside. This "Notice of Intent" is to: (1) use cement to isolate the Seven Rivers Zone from the Salt Section; (2) use cement to stop the Seven Rivers Zone from producing; (3) perforate additional Grayburg Zones (Loco Hills & Metex); & (4) fracture treat all Grayburg Zones.

1. Rig up pulling unit, pull rods & tubing.
2. Set retrievable BP @ 2000' & squeeze packer @ 1200'.
3. Establish circulation up backside of 4 1/2" casing and circulate cement out of Seven Rivers perms 1457'-77' and up into Salt Section.
4. Drill cement out of 4 1/2" casing.
5. Perforate additional Grayburg (Loco Hills & Metex).
6. Fracture treat all Grayburg Zones.
7. Lay 2" steel flowline & 1" steel gas line from this well to the new tank battery @ Travis "D" #18. This will eliminate existing tank battery at this location.
8. Change transporters of oil from Western Oil Transporters to Navajo (will file appropriate forms).
9. Return well to production.

RECEIVED**AUG 8 1979**

**U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed by
Jerry E. Buckles**

TITLE **Area Supervisor**DATE **August 7, 1979**

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER

APPROVED BY **George H. Stewart**
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE **AUG 9 - 1979**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.